Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	es Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-31234
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM-05493
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE)	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
	Gas Well 🛛 Other	8. Well Number San Juan 28-6 Unit 120M
2. Name of Operator Burlington Resources Oil Gas Co	omnany I.P	9. OGRID Number 14538
3. Address of Operator	трапу Бі	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	Basin DK / Blanco MV
4. Well Location	·	
Unit Letter P: 239	feet from the South line and	179 feet from the <u>East</u> line
Section 9	Township 28N Range 6W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, G. 6734' GR	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	FENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON REMEDIAL	, I
TEMPORARILY ABANDON	1 .	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: [<u></u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The		
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be		
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.		
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Proposed perforations are: MV - 376	0' – 6283; DK - 7729' - 8052' These perforat	tions are in TVDIL CONS. DIV DIST. 3
As referenced in Order # R-10696 in		APR 29 2014
BR will use some form of the subtr	action method to establish an allocation for co	ommingled wells. DHC 3884 AZ
Spud Date:	Rig Released Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DENUK TO	THE Regulator	y Technician DATE 4/23/14
Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556		
For State Use Only	Manufu All	9 Con Inspector
APPROVED BY: WWW	TITLE DEPUTY OIL	& Gas Inspector, DATE J/16/11)
Conditions of Approval (if any):	P	
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