

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-043-21193 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator WPX Energy Production, LLC. | | 6. State Oil & Gas Lease No. V09209 |
| 3. Address of Operator P.O. Box 640, Aztec, NM 87410 | | 7. Lease Name or Unit Agreement Name |
| 4. Well Location Unit Letter <u>H</u> : <u>1707</u> feet from the <u>North</u> line and <u>335</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22N</u> Range <u>06W</u> NMPM County <u>Sandoval</u> | | 8. Well Number Chaco 2206-02H #272H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949' | | 9. OGRID Number 120782 |
| | | 10. Pool name or Wildcat Lybrook Gallup |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: INTERMEDIATE CASING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/20/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 397' by MoTe on 3/13/14

4/22/14 - INSTALL TEST PLUG, PRESS TEST PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE & KILL LINE VALVES, 4" TIW VALVE 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH. TESTED GOOD. TEST PLUG, PUMP & CHARTS USED. PULL TEST PLUG & TEST SURFACE CASING AGAINST BLIND RAMS 600# 30 MIN. GOOD. TEST PUMP & CHART USED.

4/23/14 - 4/28/14 - DRILL 8-3/4" INTERMEDIATE HOLE

4/29/14 - TD 8-3/4" intermediate hole @ 5950' (TVD 5393'), 1530 hrs

4/30/14 - Service Rig

5/1/14 - Run 141 jts 7", 23# J-55, LT&C csg. Landed @ 5943' (TVD 5393'), FC @ 5898'

5/2/14 - Press test 5K, 7K W/ N-2, pump 10 Bbl FW, 10 Bbl mud flush, 40 Bbl chem wash, 20 Bbl 11.6# scavenger, Lead= 690 sx Elastiseal (179.4 Bbl, 1007cf) +0.2%Versaset+0.15%Halad-766+2.5%Chem-Foamer+6.93wgps (13ppg, 1.46 Yld) Tail= 100sx Halcem (23.2 Bbl, 132cf) +0.2%Versaset+0.15%Halad-766+5.7wgps (13.5ppg, 1.3Yld) drop plug & Displace W/ 232 Bbl 8.9ppg Drlg Mud, full returns thru job, 12 Bbl good foamed Cmt to Blow Tank, final Press 900#, Bump Plug to 1400# & check Float, held. Plug Dn @ 02:20, 5/3/14.

Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [Good Test] Test pump & test charts used.

Spud Date: 3/12/14

Rig Release Date:

OIL CONS. DIV DIST. 3

MAY 07 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Spec DATE 5/5/14

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
District #3 DATE 5/14/14

Conditions of Approval (if any): AV