

bmit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-043-21193 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. V09209 7. Lease Name or Unit Agreement Name 8. Well Number Chaco 2206-02H #272H 9. OGRID Number 120782 10. Pool name or Wildcat Lybrook Gallup
2. Name of Operator WPX Energy Production, LLC.		
3. Address of Operator P.O. Box 640, Aztec, NM 87410		
4. Well Location Unit Letter <u>H</u> : <u>1707</u> feet from the <u>North</u> line and <u>335</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22N</u> Range <u>06W</u> NMPM County <u>Sandoval</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: FINAL CASING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/14 thru 5/4/14 – Drill 6-1/8" lateral

5/5/14 – TD 6-1/8" lateral @ 10,550' (TVD 5284'), 0700 hrs

5/6/14 – Run 125 jts 4-1/2", 11.6#, N-80, LT&C.

5/7/14 – CSG set @ 10542' (TVD 5288'), LC @ 10461', RSI tools 10435'-10442', marker jts @ 7366' & 8894', TOL @ 5824'

5/8/14 – PRESS TEST 7K, 9K W/ N-2, PUMP 10 BBLFW, 40 BBL TUNED SPACER @ 9.5ppg, 10 BBL FW, CAP = 40 SX ELASTISEAL + 6.92WGPS (10.4 Bbl, 58cf ((13ppg, 1.46Yld) FOAM LEAD = 230sx ELATISEAL + 2.5% CHEM-FOAMER+6.92wgps (60 Bbl, 336cf) (13ppg, 1.43 Yld) TAIL = 100sx EXPANDECUM + 5.81wgps (13.5ppg, 1.3 Yld) CLEAN LINES 10 Bbl FW & DROP DART PLUG, DISPLACE W/ 232 Bbl (20 Bbl MICRO MATRIX CMT RETARDER, 50 Bbl 2%KCL, 20 Bbl FW, 42 Bbl 2%KCL) FINAL PRESS 1066#, BUMP PLUG TO 1580# @ 08:30, CHECK FLOATS, HELD. DROP BALL & PRESS TO 2917#, BURST DISC & SET HANGER, PU 50K OVER, SET DN 50 K, HANGER SET. RELEASE FROM HANGER & C/O TOL W/ 160 Bbl 2%KCL, FULL RETURNS ENTIRE JOB, 19 Bbl FOAMED CMT TO BLOW TANK. PRESS TEST CASING & LINER TOP AGAINST PIPE RAMS 1500# 30 MIN & CHART, GOOD TEST. ✓

Spud Date:

3/12/14

Rig Release Date:

5/9/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Spec DATE 5/12/14

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpenergy.com PHONE: (505) 333-1808

For State Use Only

Deputy Oil & Gas Inspector,
 District #3

APPROVED BY: [Signature] TITLE AV

DATE 4-18-14

Conditions of Approval (if any):