

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
APR 25 2014
Farmington Field Office
Bureau of Land Management

1. **Type of Well**
Gas

2. **Name of Operator**
Max D. Webb

3. **Address & Phone No. of Operator**
PO Box 190, Farmington, NM 87499

Location of Well, Footage, Sec., T, R, M
790' FSL & 790' FEL, Section 27, T-27-N, R-13-W,

5. **Lease Number**
NM-12021

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number Federal #3**

9. **API Well No.**
30-045-22139

10. **Field and Pool**
WAW PC.

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Max Webb proposes to plug and abandon per following:

Pull tubing and remove equipment.
Move on and rig up cementing equipment. Pump 20 bbls water down the 4.5" casing and observe bradenhead valve for flow or blow. Mix and pump 120 sxs Class B cement (15.6 ppg, 1.18 cf/sx) down the 4.5" casing to fill the well with cement; note, after the first 10 sxs, drop 30 frac ball (40 PC perforations reported). WOC. Tag cement in casing and top off is necessary. Cut off wellhead and run 100' of 1.25" poly pipe down the 4.5" x 8.625" annulus and fill with cement, approximately 22 sxs Class B. Install p&a marker and MOL.

OIL CONS. DIV DIST. 3
APR 30 2014
Notify NMOCD 24 hrs prior to beginning operations
* Kirland / O's Alamo / surface ply from 242'-surface inside & outside 4 1/2" casing.

14. I hereby certify that the foregoing is true and correct.

Signed Max D. Webb Title Operator Date 4/16/14

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date APR 28 2014
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of

Re: Permanent Abandonment

Intention to Abandon:

Well: 3 Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) After plug has set, tag top of cement and refill casing with cement if necessary.
 - b) Since the top of cement behind the 4 1/2" casing is unknown, a cement plug between the 7" and the 4 1/2" casings is required. The Kirtland top is at 192', therefore a surface plug from 242' to surface inside and outside the 4 1/2" would cover the Kirtland, Ojo Alamo and surface casing.

You are also required to place cement excesses per 4.4 and run a cement bond log per 4.6 of the attached General Requirements

Office Hours: 7:45 a.m. to 4:30 p.m.