

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-31212	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name ALLISON UNIT	
8. Well Number 113S	
9. OGRID Number 14538	
10. Pool name or Wildcat BASIN FRUITLAND COAL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6411'	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS, LP

3. Address of Operator
P.O. BOX 4289, FARMINGTON, NM 87499-4289

4. Well Location
 Unit Letter F ; 1920 feet from the NORTH line and 1960 feet from the WEST line
 Section 19 Township 32N Range 6W NMPM SAN JUAN County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Allison Unit 113S was P&A'd on 4/17/14 per the attached report from A-Plus Well Service, Inc.

OIL CONS. DIV DIST. 3

APR 30 2014

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/oed

PNR only

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Clugston* TITLE STAFF REGULATORY TECHNICIAN DATE 4-28-14

Type or print name PATSY CLUGSTON E-mail address: patsy.l.clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: *[Signature]* TITLE Deputy Oil & Gas Inspector, DATE 5-14-14
District #3

Conditions of Approval (if any):

AV

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Allison Unit 113S

April 17, 2014

Page 1 of 1

1920' FNL and 1960' FWL, Section 19, T-32-N, R-6-W

Rio Arriba County, NM

Lease Number: Fee

API #30-045-31212

Plug and Abandonment Report
Notified NMOCD and BLM on 4/11/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2875' spot 45 sxs (53.1 cf) Class B cement inside casing from 2875' to 2642' to cover the Perfs, liner top and Fruitland top.
- Plug #2** with 54 sxs (63.72 cf) Class B cement inside casing from 2401' to 2121' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 753' to 598' to cover the Nacimiento top.
- Plug #4** with 48 sxs (56.64 cf) Class B cement inside casing from 194' to surface to cover the surface casing shoe. Tag TOC at 7'.
- Plug #5** with 34 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 4/14/14 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 160 PSI. RU A-Plus valves and relief lines, blow well down. RU rod equipment. LD polish rod, 2', 6' 3-8' pony, TOH LD 113 3/4", 9 sinker bar 8' guided rod pump. RU tubing elevators. SI well. SDFD.
- 4/15/14 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 180 PSI. Blow well down. ND wellhead. NU BOP and function test. RU Cameron. Pressure test blinds to 300 PSI and 1300 PSI pipe rams 2-7/8" from 300 PSI and 1300 PSI, OK. RD Cameron. Pull tubing hanger. TOH and tally 1 jnt, 2-8' subs, 45 stds, LD 8 jnts, SN, MA total 3124'. TIH with 7" string mill to 2893' LD. SI well. SDFD.
- 4/16/14 Bump test H2S equipment. Check well pressures: no tubing, casing 140 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. TIH with 7" DHS CR and set at 2875'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 2875' to surface, calculated TOC at 50'. Establish circulation. Spot plugs #1, #2, #3 and #4. SI well. SDFD.
- 4/17/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 7'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 20' in annulus and at surface in casing. Spot plug #5 top off casings and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.

Jim Morris, MVCI representative, was on location.