

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-34193
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Navajo Lake 14
8. Well Number #1
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Energen Resources Corporation

3. Address of Operator  
 2010 Afton Place, Farmington, NM 87401

4. Well Location  
 Unit Letter I : 1535 feet from the South line and 415 feet from the East line  
 Section 10 Township 32N Range 06W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6182' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIATION WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: Vented Gas

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

To avoid compromising the effectiveness of the ESP and possible damage to the formation, gas was vented to a flowback tank for the subject well. Prior verbal approval was received by NMCD. A company representative was on location during venting to monitor gas concentrations. Please see the attached recordings.

RCVD MAY 14 '14  
 OIL CONS. DIV.  
 DIST. 3

Spud Date: 5/27/2007

Rig Release Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 5/13/14  
 Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 324-4154

For State Use Only

APPROVED BY Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 5-14-14  
 Conditions of Approval (if any): FV

	Time	Casing pressure	Choke position	MCF/D	Gas Vented (MCF)			
5	3:00 PM	208	15	283	0.982638889			
1	3:05 PM	205	17	362	0.251388889			
3	3:06 PM	205	19	456	0.95			
3	3:09 PM	206	21	567	1.18125			
10	3:12 PM	204	23	679	4.715277778			
15	3:22 PM	193	23	644	6.708333333			
3	3:27 PM	188	24	680	1.416666667			
2	3:30 PM	186	25	741	1.029166667			
3	3:32 PM	182	26	788	1.641666667			
12	3:35 PM	178	27	835	6.958333333			
5	3:47 PM	159	27	751	2.607638889			
2	3:52 PM	161	28	818	1.136111111			
4	3:54 PM	162	29	888	2.466666667			
9	3:58 PM	163	30	958	5.9875			
8	4:07 PM	162	31	1020	5.666666667			
4	4:15 PM	163	32	1096	3.044444444			
15	4:19 PM	163	33	1187	12.36458333			
51	4:34 PM	162	34	1270	44.97916667			
44	5:25 PM	159	34	1248	38.13333333			
96	6:09 PM	165	35	1385	92.33333333			
318	7:45 PM	165	36	1418	313.1416667			
	1:03 AM	Stopped venting gas		Gas Produced	547.6958333			