Form C-144 July 21, 2008

<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

•	Pit, Closed-Loop System, Below-Grade Tank, or
11899	Proposed Alternative Method Permit or Closure Plan Application
110,	Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method
In	structions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be adv	used that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or th

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: BP AMERICA PRODUCTION COMPANY OGRID #: 778
Address: 200 Energy Court, Farmington, NM 87401
Facility or well name: A L ELLIOTT B 002
API Number: 3004508453 OCD Permit Number:
U/L or Qtr/Qtr M Section 10.0 Township 29.0N Range 09W County: San Juan County
Center of Proposed Design: Latitude 36.73521 Longitude -107.77157 NAD: 1927 🗷 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment  OIL CONS, DIV DIST. 3
· ·
Pit: Subsection F or G of 19.15.17.11 NMAC   MAY 1.5 2014
Temporary: Drilling workover
Permanent Emergency Cavitation P&A
Lined Unlined Liner type: Thicknessmi! LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
Liner Seams: Welded Factory Other
4.
<b>▼</b> Below-grade tank: Subsection I of 19.15.17.11 NMAC Tank ID: A
Volume: 95.0bbl Type of fluid: Produced Water
Tank Construction material. Steel
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ▼ Visible sidewalls only ☐ Other SINGLE WALLED DOUBLE BOTTOMED
Liner type: Thickness mil
5
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

6. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify 4' Hogwire with single barbed wire	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC  12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  Signed in compliance with 19.15.16.8 NMAC	
9.  Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes 🗷 No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🗷 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes 🗷 No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No ※ NA
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	☐ Yes 🗷 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes 🗷 No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🗷 No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🗷 No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes 🗵 No
Within a 100-year floodplain FEMA map	☐ Yes 🗷 No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  ■ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  ■ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  ■ Sitting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  ■ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  ■ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  ■ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC  and 19.15.17.13 NMAC  ■ Previously Approved Design (attach copy of design) API Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9   Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
<ul> <li>□ Previously Approved Design (attach copy of design)</li> <li>□ Previously Approved Operating and Maintenance Plan</li> <li>□ API Number:</li></ul>
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.    Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative   Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems)   In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Subsection and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  ✓ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  ✓ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  ✓ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  ✓ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  ✓ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D. Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if n	NMAC) nore than two
facilities are required.	
Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future serv Yes (If yes, please provide the information below) No	vice and operations?
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate districtions considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justif demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached.  Sting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	15.17.11 NMAC

Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Jeffrey Peace  Title: Field Environmental Advisor
Signature. Date: 06/14/2010
e-mail address: Peace.Jeffrey@bp.com  Telephone: 505-326-9479
OCD Approval: Permit Application (including closure plant) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Title: OCD Vermit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 12-29-201
Closure Method:  Waste Excavation and Removal  On-Site Closure Method  Alternative Closure Method  Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name: Disposal Facility Permit Number:  Disposal Facility Name: Disposal Facility Permit Number:  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No  Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site closure)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location: Latitude 36, 73521  Longitude 100, 777157  NAD: 1927 1983
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jeff Peque Title: Area Environmental Advisor
Signature: Date: May 14, 2014
e-mail address: Peace . jeffrey @ bf. com Telephone: (505) 326-9479

### BP AMERICA PRODUCTION COMPANY

SAN JUAN BASIN, NORTHWEST NEW MEXICO

#### BELOW-GRADE TANK CLOSURE PLAN

# A. L. Elliott B 2 API No. 3004508453 Unit Letter M, Section 10, T29N, R9W

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on BP America Production Company (BP) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, BP shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the BP NMOCD approved BGT design attached to the BP Design and Construction Plan. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the BP NMOCD approve BGT Design attached to the BP Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. BP shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

#### General Closure Plan

- 1. BP shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.
  - No notice was made due to misunderstanding of the notice requirements. Closure notices will be made for all BGT closures from this point forward.
- 2. BP shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.
  - No notice was made due to misunderstanding of the notice requirements. Closure notices will be made for all BGT closures from this point forward.
- 3. BP shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
  - a. BP Crouch Mesa Landfarm, Permit NM-02-003 (Solids)
  - b. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)

- c. Basin Disposal, Permit NM-01-0005 (Liquids)
- d. Envirotech Inc Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
- e. BP Operated E.E. Elliott SWD #1, API 30-045-27799 (Liquids)
- f. BP Operated 13 GCU SWD #1, API 30-045-28601 (Liquids)
- g. BP Operated GCU 259 SWD, API 30-045-20006 (Liquids)
- h. BP Operated GCU 306 SWD, API 30-045-24286 (Liquids)
- i. BP Operated GCU 307 SWD, API 30-045-24248 (Liquids)
- j. BP Operated GCU 328 SWD, API 30-045-24735 (Liquids)
- k. BP Operated Pritchard SWD #1, API 30-045-28351 (Liquids)

All liquids and sludge in the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.

4. BP shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.

The BGT was transported to a storage area for sale and re-use.

5. BP shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.

All equipment associated with the BGT has been removed.

6. BP shall test the soils beneath the BGT to determine whether a release has occurred. BP shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows:

Constituents	Testing Method	Release Verification	Sample
	95 bbl BGT	(mg/Kg)	results
Benzene	US EPA Method SW-846 8021B or 8260B	0.2	ND
Total BTEX	US EPA Method SW-846 8021B or 8260B	50	ND
TPH	US EPA Method SW-846 418.1	100	ND
Chlorides	US EPA Method 300.0 or 4500B	250 or background	ND

Notes: mg/Kg = milligram per kilogram, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.

Soil under the BGT was sampled and TPH, BTEX and chloride levels were below the stated limits. Sampling data is attached.

- 7. BP shall notify the division District III office of its results on form C-141. C-141 is attached.
- 8. If it is determined that a release has occurred, then BP will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.

  Sampling results indicate no release occurred.
- 9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then BP shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not with in the active process area

The area under the BGT was backfilled with clean soil and is still within the active well area.

10. BP shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. BP shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.

The area over the BGT is still within the active well area. This area will be reclaimed when the well is plugged and abandoned as part of final reclamation.

11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.

The area over the BGT is still within the active well area. This area will be reclaimed when the well is plugged and abandoned as part of final reclamation.

12. BP shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.

The area over the BGT is still within the active well area. This area will be reclaimed when the well is plugged and abandoned as part of final reclamation.

13. BP shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover

BP will seed the area when the well is plugged and abandoned.

14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, BP shall notify the NMOCD when it has seeded or planted and when it successfully achieves revegetation.

BP will notify NMOCD when re-vegetation is successful.

- 15. Within 60 days of closure completion, BP shall submit a closure report on NMOCD's form C-144, and will include the following;
  - a. proof of closure notification (surface owner and NMOCD)
  - b. sampling analytical reports; information required by 19.15.17 NMAC;
  - c. disposal facility name and permit number
  - d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
  - e. site reclamation, photo documentation.

    Closure report on C-144 form is included.
- 16. BP shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

Certification section of C-144 has been completed.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	catio	n and Co	orrective A	etion	
						<b>OPERA</b>	TOR	☐ In	itial Report 🛛 Final Repor
			ington, N	IM 87401					
Facility Na	me: A. L.	Elliott B 2				Facility Typ	be: Natural gas v	well	
Surface Ov	ner: Feder	ral		Mineral (	)wner:	Federal		API	No. 3004508453
				LOCA	ATIO	N OF RE	LEASE		
Unit Letter	Section	Township	Range	Feet from the			Feet from the	East/West Lin	County: San Juan
M	10	29N	9W	990	South	n	990	West	
	· · · · · · · · · · · · · · · · · · ·	Lati	itude3	6.73521		Longitud	e107.77157_	1	
				NAT	URE	OF REL	EASE		
								Volum	e Recovered: N/A
			95 bbl					e: Date a	d Hour of Discovery:
Was Immedi	ate Notice (		Yes [	No Not R	equired		Whom?		
By Whom?									
Was a Water	course Read		Yes 🗵	] No		If YES, Vo	olume Impacting t	he Watercourse.	
If a Waterco	ırse was Im	pacted, Descri	be Fully.	*				_	
the BGT. So	il analysis r	esulted in TPI	H, BTEX	and chloride belo	w stand	lards. Analysi	s results are attacl	hed.	ŕ
backfilled an	d compacte	d and is still w	ithin the	active well area.					
regulations a public health should their or or the enviro	II operators or the envir operations h nment. In a	are required to ronment. The ave failed to a ddition, NMO	report ar acceptance dequately CD accep	nd/or file certain r ce of a C-141 report investigate and re	elease r ort by th emedia	notifications and ne NMOCD m te contaminati	nd perform correct arked as "Final Ro on that pose a thro	tive actions for i eport" does not i eat to ground wa	eleases which may endanger elieve the operator of liability ter, surface water, human health
,		$\Omega$					OIL CONS	SERVATIO	N DIVISION
Signature:	Contact: Jeff Peace   Widerses: 200 Energy Court, Farmington, NM 87401   Telephone No.: 505-526-9479								
	e: Jeff Peace	e				Approved by	Environmental S <sub>1</sub>	pecialist:	
Title: Area E	nvironment	al Advisor				Approval Dat	e:	Expiratio	n Date:
E-mail Addre	ess: peace.je	effrey@bp.con	n			Conditions of	Approval:		Attached
Date: May 1	4, 2014		Phone: 50	)5-326-9479					

CLIENT: BP	P.O. BOX 87, BL	OOMFIELD, N		API #: 3004508453 TANK ID (if applicble): A	}	
FIELD REPORT:	(circle one): BGT CONFIRMATION /	RELEASE INVESTIGATION / (	OTHER:	PAGE#: <b>1</b> of	1	
SITE INFORMATION	J: SITE NAME: A.L. ELL	IOTT B # 2		DATE STARTED: 12/06/11	1	
QUAD/UNIT: M SEC: 10 TWP:	29N RNG: 10W PM:	NM CNTY: SJ	ST: NM			
FIELD REPORT:  Circle one: BOTCOMPRIATION! CIRCLE ON THE SERVESTIGATION / OTHER  SITE INFORMATION: STENAME AL. ELLIOTT B # 2  OLIADAMNT M. SEC. 10 TOUR. 29N RING. 10W PM. NM. CARLY S.J. ST. NM. DIFFERENCE  JIM JAMPOOTAGE 990'S 1990'W SWISW LESS TYCE FEDERALI STATE (FEEL INDIAN BLACK ST. ST. ST. NM. DIFFERENCE  LASSE # SF078032 PRODE FORMATION MV CONTRACTOR MBF - J. POWELL  REFERENCE POINT: WELL HEAD (WH) (GPS COORD): 36.73521 X 107.77157 DISTINCEBEMENTS PROVING.  39. GPS COORD: 36.73521 X 107.77157 DISTINCEBEMENTS PROVING.  39. GPS COORD: DISTINCEBEMENTS PROVING.  49. GPS COORD: DISTINCEBEMENTS PROVING.  49. GPS COORD: DISTINCEBEMENTS PROVING.  49. SAMPLING DATA: GHOW OF CUSTOOY RECORDED; 8 OR LAB USED  ALL  41. SAMPLED: SERGE ST. SAME DISTINCEBEMENT STATE OF THE ALL  59. SAMPLED: SAME DISTINCEBEMENT STATE OF THE ALL  59. SAMPLED: SAME DISTINCE STATE OF THE ALL  59. SAMPLED: SAMPLED: SAME DISTINCE STATE OF THE ALL  59. SAMPLED: SAMPLE						
LEASE #: SF078032	PROD. FORMATION: MV COM	ELKHORN NTRACTOR: MBF - J. P	OWELL			
				SQ GLELEV: 5.813'		
				OC! NOOF		
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199  FIELD REPORT:  (dricene): BSTCONFRMATION / RELASE INVESTIGATION / OTHER:  PAGE # 1 of 1  DATE STARTED 12/06/11  DATE STARTED 12/06/11						
3)		<del>-</del> -				
				ARING FROM W.H.:		
	T		- <del></del>	OV		
1) SAMPLE ID: 95 BGT 5-pt. @	5' SAMPLE DATE: 12/20/11			B015B/8021B/300.0 (CI)	n)	
, –				` '		
4) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:			
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199  FIELD REPORT:  SITE INFORMATION:  SIEMAGE AL ELLIDITE # 2  OLAPOLINE M SEC 10 TWO 29N PRICE 10W PRE NM CHY S.J. SK NM MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEETBALL STATE / FEE / NDLAN MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE SWISW LEASE THE PROPERTY OF THE MATHAMODITAGE 990'S 1990'W  SWISW LEASE THE FEE / NDLAN MATHAMODITAGE 990'S 1990'S 199						
			OB (( ) GIV(VEE ) OII			
CONSISTENCY (NON COHESIVE SOILS): LC MOISTURE: DRY/SLIGHTLYMOIST/MOIST/M SAMPLE TYPE: GRAB (COMPOSITE - #	DOSE FIRM/ DENSE / VERY DENSE ET / SATURATED / SUPER SATURATED OF PTS5	DENSITY (COHESIVE	CLAYS & SILTS): SOFT	/ FIRM / STIFF / VERY STIFF / HARD		
ADDITIONAL COMMENTS: REMOVED B	GT WITH KNUCKLEBOOM CRANE					
DEPTH TO GROUNDWATER: >50' N					1	
SHE SKETCH	WELL HEAD	WOOD CELLAR	N OWN OWN TIME:	CALIB. GAS = ppm		
T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELO	OW/GRADE TANK LOCATION; SPD = SAMPLE POIL	NT DESIGNATION; R.W. = RETAINING	WALL; NA - NOT <u>M</u>			

## Hall Environmental Analysis Laboratory, Inc.

Date: 29-Dec-11

**CLIENT:** 

Blagg Engineering

Analytical Report

Lab Order:

Client Sample ID: 95 BGT 5-Point@5'

1112954

Collection Date: 12/20/2011 12:51:00 PM

Project:

A.L. Elliott B2

**Date Received:** 12/22/2011

Lab ID:

1112954-01

Matrix: SOIL

Analyses	Result	PQL	Qual Un	nits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JB
Diesel Range Organics (DRO)	ND	9.9	mg/	/Kg	1	12/27/2011 3:53:05 PM
Surr: DNOP	121	77.4-131	%R	REC	1	12/27/2011 3:53:05 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7	mg/	/Kg	1	12/27/2011 7:48:37 PM
Surr: BFB	112	69.7-121	%R	REC	1	12/27/2011 7:48:37 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND <sup>′</sup>	0.047	mg/	/Kg	1	12/27/2011 7:48:37 PM
Toluene	ND	0.047	mg/	/Kg	1	12/27/2011 7:48:37 PM
Ethylbenzene	ND	0.047	mg/	/Kg	1	12/27/2011 7:48:37 PM
Xylenes, Total	ND	0.095	mg/	/Kg	1	12/27/2011 7:48:37 PM
Surr: 4-Bromofluorobenzene	109	80-120	%R	EC	1	12/27/2011 7:48:37 PM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Chloride .	ND	7.5	mg/	/Kg	5	12/28/2011 5:10:10 PM
EPA METHOD 418.1: TPH						Analyst: JB
Petroleum Hydrocarbons, TR	ND	19	mg/	/Kg	1	12/29/2011

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- Estimated value Е
- Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- Spike recovery outside accepted recovery limits

				stody Record	Turn-Around	Time:					1.		AL			RIZ.	/ T E	<b>&gt;</b> ^	211	AE	NT	CAI	I
Client:	BLAGE	EL	611	DEERING INC.	Standard		1		_		H										T.		
7	BP A	MEE	106		Project Name	Э:			1 5	CANA.	1							tal.ce					
Mailing	Address	P.	0. I	30x 87	A.L.EL	LIOTT B	2			49	01 H	awki								'109			
				VM 87413	Project #:				7	Τe	el. 50	5-34	15-39	975	F	-ax	505-	-345	-410	7			
			TT	2-1199	7						या भीते हैं			Α	mâly	sis	Red	jues		ricka Seca			
email o					Project Mana	nger:				(ylu	_									A. C.			
QA/QC I	⊃ackage: dard			☐ Level 4 (Full Validation)	J. E	BLA66			<b>胚</b> s (8021)	Gas or	(Gas/Diesel)		0			PO <sub>4</sub> ,SC	PCB's						:
Accredi	tation		Othe	r		T. BLAGG				- ТРН (	15B (G	8.1)	(1.1)	AH)		3,NO <sub>2</sub> ,	/ 8082		(ત				S S
□ EDD	(Type)					perature:	Company of the Alberta Company	Constitution and Company of Constitution of the Constitution of th		3Ë +	1 80	d 41	d 50	민	als	S.	des	-	0/	111			اع
Date	Time	Ма	trix	Sample Request ID	Container Type and #	Preservative Type	<b>建筑</b>	reserve	<b>副 山</b>	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	CHLORIDE			Air Bubbles (Y or N)
2/20/2011	1251	So	1L	95 BGT 5-POINT @ 5	4 02 × 1	COOL	_		×		×	×		~	_	Ì	~	Ť		X		$\exists$	
																<del>                                     </del>						$\neg$	
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Date: 2/21/2011	Time: 0839	Relin	duishe H	ed by: Blogg.	Received by:	Waster	Date 12/21/201	Time US39	W	RKO	RDĒR	RO ? N	l 13	638	33k	,	90 J	5 <i>B</i>				L	<u> </u>
Date:	Time:	Relin	duish	ed by:	Received by:		Date	Time	1PA	YKE	Y:	丞[	3L,	IC A	TIN	nc							
12/22/11	645		m	ist Wale	A	) 10	12611	14:45	cc	),V+,A	ACT :	J	≅FF-	PE	AC <u>F</u>	Ē							
	f necessary,	salopie	s subi	nitted to Hall Environmental may be sub	contracted to other a	ccredited laboratorie	es. This serve	es as notice of thi	s possi	bility.	Any su	b-cont	racted	data	will be	clear	y nota	ited or	the a	nalytic	al repo	rt.	

Date: 29-Dec-11

# **QA/QC SUMMARY REPORT**

Client:

Blagg Engineering

**Project:** A.L. Elliott B2

Work Order:

1112954

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec L	owLimit Hi	ghLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: A	nions										
Sample ID: 1112954-01AMSD		MSD				Batch ID:	29901	Analysis	Date:	12/28/2011	5:44:58 PM
Chloride	17.87	mg/Kg	7.5	15	5.233	84.3	74.6	118 ່	1.45	20	
Sample ID: LCS-29901		LCS				Batch ID:	29901	Analysis	Date:	12/28/2011	4:52:45 PN
Chloride	13.94	mg/Kg	1.5	15	0	92.9	90	110			
Sample ID: 1112954-01AMS		MS				Batch ID:	29901	Analysis	Date:	12/28/2011	5:27:34 PN
Chloride	17.62	mg/Kg	7.5	15	5.233	82.6	74.6	118	· 		
Method: EPA Method 418.1: Ti	эн										
Sample ID: MB-29894		MBLK				Batch ID:	29894	Analysis	Date:		12/29/2011
Petroleum Hydrocarbons, TR	ND	mg/Kg	20								
Sample ID: LCS-29894		LCS				Batch ID:	29894	Analysis	Date:		12/29/2011
Petroleum Hydrocarbons, TR	103.6	mg/Kg	20	100	0	104	87.8	115			
Sample ID: LCSD-29894		LCSD				Batch ID:	29894	Analysis	Date:		12/29/2011
Petroleum Hydrocarbons, TR	100.0	mg/Kg	20	100	0	100	87.8	115	3.50	8.04	
Method: EPA Method 8015B: D	iesel Range	Organics									
Sample ID: MB-29879	_	MBLK				Batch ID:	29879	Analysis	Date:	12/27/2011 1	2:25:46 PM
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Sample ID: LCS-29879		LCS				Batch ID:	29879	Analysis	Date:	12/27/2011	1:00:10 PM
Diesel Range Organics (DRO)	40.81	mg/Kg	10	50	0	81.6	62.7	139			
Method: EPA Method 8015B: 6	asoline Rar	nge									
Sample ID: MB-29867		MBLK				Batch ID:	29867	Analysis	Date:	12/27/2011	2:11:28 PM
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0								
Sample ID: LCS-29867		LCS				Batch ID:	29867	Analysis	Date:	12/27/2011	1:41:20 PM
Gasoline Range Organics (GRO)	32.03	mg/Kg	5.0	25	0	128	86.4	132			
Method: EPA Method 8021B: V	olatiles										
Sample ID: MB-29867		MBLK				Batch ID:	29867	Analysis	Date:	12/27/2011	2:11:28 PM
Benzene	ND	mg/Kg	0.050								
Toluene	ND	mg/Kg	0.050		•						
Ethylbenzene	ND	mg/Kg	0.050								
Xylenes, Total	ND	mg/Kg	0.10								
Sample ID: LCS-29867		LCS				Batch ID:	29867	Analysis	Date:	12/27/2011 1:	2:40:53 PM
Benzene	1.009	mg/Kg	0.050	1	0.0045	100	80	120			
Toluene	0.9820	mg/Kg	0.050	1	0.0121	97.0	80	120			
Ethylbenzene	1.039	mg/Kg	0.050	1	0.0075	103	80	120			
	3.234	-	0.10	3		108					

		_		
Ona	lifi	ie	rs:	

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

# Sample Receipt Checklist

Client Name BLAGG	,			Date Receiv	ved:	12/22/2011
Work Order Number 1112954	/ ///			Received b	oy: AMG	1.
Checklist completed by: Signature  Matrix:	Carrier name: C	)       		Sample ID	labels checked b	y: Initials
Shipping container/cooler in good condition?	Y	'es	<b>V</b>	No 🗔	Not Present	
Custody seals intact on shipping container/cool			<u>✓</u>	No 🗆	Not Present	☐ Not Shipped ☐
Custody seals intact on sample bottles?				No 🗆		<u> </u>
Chain of custody present?	Y	'es	V	No 🗌		
Chain of custody signed when relinquished and			<b>V</b>	No 🗌		
Chain of custody agrees with sample labels?			<b>V</b>	No 🗀		
Samples in proper container/bottle?	Υ	es	<b>V</b>	No 🗀		
Sample containers intact?	Y	es	<b>✓</b>	No 🗌		
Sufficient sample volume for indicated test?	Y	'es	<b>Y</b>	No 🗌		
All samples received within holding time?	Y	es	<b>V</b>	No 🗌		Number of preserved
Water - VOA vials have zero headspace?	No VOA vials submitt	ed	<b>V</b>	Yes	No 🗌	bottles checked for pH:
Water - Preservation labels on bottle and cap m	natch? Y	es		No 🗀	N/A ☑	
Water - pH acceptable upon receipt?	Y	es		No 🗀	N/A 🗹	<2 >12 unless noted below.
Container/Temp Blank temperature?		1.	0°	<6° C Accepta		D <del>B</del> IOW.
COMMENTS:				If given sufficie	nt time to cool.	
======================================					=====	=======
Client contacted	Date contacted:			Per	rson contacted	
Contacted by:	Regarding:					
Comments:						
- The state of the						
Corrective Action						



