

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1680' FSL & 591' FWL SEC 6 23N 6W

BHL: 369' FSL & 229' FWL SEC 1 23N 7W

6. If Indian, Allottee or Tribe Name

APR 7 '14
NTL CONS NTU

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.

Chaco 2306-06L #179H

9. API Well No.

30-039-31190

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARE EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The well began flaring approximately 03/02/14. This well is dedicated to Beeline and they are in the process of securing Right-of-Way through the BLM FFO and have not yet received authorization for the their 299 application. It is anticipated that ROW will be secured by 4/30/2014.

Attached is the first gas analysis report which is dated 3/24/14 and shows a Nitrogen content of 15.76% which is too high for sales. Total gas flared to date is approximately 44,594 mcf. At a continued rate of 1,787 mcf/day the total additional estimated volume of gas to be flared would be approximately 60,798 mcf through the end of April 2014. Approved pursuant to NTL4A, Part III C

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley		Title REGULATORY TEAM LEAD
Signature <i>Heather Riley</i>		Date 3/27/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Ref. Eng.	Date 4/3/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOCDA



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140101
Cust No: 85500-11120

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2306-06L #179H
County/State:
Location:
Field:
Formation:
Cust. Str. No.:

Source: N/A
Pressure: 45 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 03/24/2014
Sampled By: WILLIAM VANHUSS
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	15.758	1.7400	0.00	0.1524
CO2	0.316	0.0540	0.00	0.0048
Methane	59.896	10.1910	604.95	0.3318
Ethane	10.802	2.8990	191.16	0.1121
Propane	7.160	1.9800	180.15	0.1090
Iso-Butane	0.957	0.3140	31.12	0.0192
N-Butane	2.419	0.7650	78.92	0.0485
I-Pentane	0.693	0.2540	27.73	0.0173
N-Pentane	0.691	0.2510	27.70	0.0172
Hexane Plus	1.308	0.5850	68.95	0.0433
Total	100.000	19.0330	1210.67	0.8556

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0039

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1218.2

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1197.0

REAL SPECIFIC GRAVITY: 0.8587

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1211.6

DRY BTU @ 14.696: 1215.4

DRY BTU @ 14.730: 1218.2

DRY BTU @ 15.025: 1242.6

CYLINDER #: 14

CYLINDER PRESSURE: 70 PSIG

DATE RUN: 3/26/14 9:37 AM

ANALYSIS RUN BY: AMANDA ARMENTA



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2306-06L #179H
Stn. No.:
Mtr. No.:

N/A

03/26/2014
85500-11120

Smpl Date:	03/24/2014	03/10/2014
Test Date:	03/26/2014	03/12/2014
Run No:	WP140101	WP140084
Nitrogen:	15.758	36.812
CO2:	0.316	0.265
Methane:	59.896	45.092
Ethane:	10.802	8.158
Propane:	7.160	5.426
I-Butane:	0.957	0.706
N-Butane:	2.419	1.774
I-Pentane:	0.693	0.478
N-Pentane:	0.691	0.463
Hexane+:	1.308	0.826
BTU:	1218.2	902.8
GPM:	19.0330	16.9560
SPG:	0.8587	0.8796



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2306-06L #179H
Unit L, Section 6-23N-6W
Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III C and IV B. As such, no royalty obligation will be incurred during the evaluation, clean-up and pipeline pending period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until May 1, 2014. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.