

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 12 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1704' FSL & 517' FWL SEC 6 23N 6W BHL: 2586' FNL & 230' FWL SEC 1 23N 7W		8. Well Name and No. Chaco 2306-06L #239H
		9. API Well No. 30-039-31204
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/5/14- MIRU HWS #10
prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

2/6/14- CO to PBDT 10539'

2/7/14- RD HWS #10

2/8/14 thru 2/19/14-- Prepare for Frac

2/20/14- Perf Gallup 1st stage, 10269'-10443' + RSI TOOL @ 10526' with 18, 0.42" holes. Frac Gallup 1st stage 10269'-10526' with 265,504 # 20/40 PSA Sand. Set flo-thru frac plug @ 10230' MD. Perf 2nd 9929'-10184' with 24 total, 0.40" holes

ACCEPTED FOR RECORD

MAR 14 2014

CONFIDENTIAL

FARMINGTON FIELD OFFICE
BY: *William Tamborini*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Spec Sr.
Signature <i>Larry Higgins</i>		Date 3/12/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Chaco 2306-06L #239H – page 2

2/21/14- Frac Gallup 2nd stage with 204,545 # 20/40 PSA Sand

Set flo-thru frac plug @ 9892' MD. Perf 3rd stage 9646'-9863', with 24, 0.40" holes. Frac Gallup 3rd stage with 205,136# , 20/40 PSA Sand
Set flo-thru frac plug @ 9614' MD. Perf 4th stage 9360'-9579'- with 24, 0.40" holes. Frac Gallup 4th stage with 201,776# , 20/40 PSA Sand
Set flo-thru frac plug @ 9310' MD. Perf 5th stage 9056'-9277'-with 24, 0.40" holes. Frac Gallup 5th stage with 214,963# , 20/40 PSA Sand
Set flo-thru frac plug @ 9010' MD. Perf 6th stage 8764'-8976' with 24, 0.40" holes. Frac Gallup 6th stage with 197,808# , 20/40 PSA Sand
Set flo-thru frac plug @ 8720' MD. Perf 7th stage 8452'-8674' with 24, 0.40" holes.

2/22/14-Frac Gallup 7th stage with 216,044# , 20/40 PSA Sand

Set flo-thru frac plug @ 8418' MD. Perf 8th stage 8161'-8384'- with 24, 0.40" holes. Frac Gallup 8th stage with 230,758# , 20/40 PSA Sand
Set flo-thru frac plug @ 8125' MD. Perf 9th stage 7887'-8092'- with 24, 0.40" holes. Frac Gallup 9th stage with 206,824# , 20/40 PSA Sand

2/23/14-Set flo-thru frac plug @ 7860' MD. Perf 10th stage 7613'-7825'- with 24, 0.40" holes. Frac Gallup 10th stage with 200,545# , 20/40 PSA Sand. Set flo-thru frac plug @ 7576' MD. Perf 11th stage 7318'-7541' - with 24, 0.40" holes.

2/24/14-Frac Gallup 11th stage with 262,544# , 20/40 PSA Sand

Set flo-thru frac plug @ 7280' MD. Perf 12th stage 7041'-7258'- with 24, 0.40" holes. Frac Gallup 12th stage with 251,470# , 20/40 PSA Sand
Set flo-thru frac plug @ 7010' MD. Perf 13th stage 6760'-6975'- with 24, 0.40" holes.

2/25/14- Frac Gallup 13th stage with 242,517# , 20/40 PSA Sand

Set flo-thru frac plug @ 6730'MD. Perf 14th stage 6500'-6698- with 24, 0.40" holes.

2/26/14-Frac Gallup 14th stage with 235,690# , 20/40 PSA Sand

Set flo-thru frac plug @ 6470'MD. Perf 15th stage 6236'-6436'- with 24, 0.40" holes. Frac Gallup 14th stage with 239,830# ,20/40 PSA Sand
Set 4-1/2" CIPB @ 5000'
MIRU HWS #10

3/5/14- TEST BOP, DO CIBP @ 5000' and DO flo thru Frac plug @ 6470'

3/6/14- DO flo-thru frac plug @ 6730', 7010', 7280', 7576', 7860', 8125', 8418', 8720', 9010', 9310', 9614', 9892' and 10230'
Flow, test and C/O well 10539' MD

3/7/14-Land well at 5867' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5836', 183 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 184 jts total

3/8/14-Choke Size= 32/64", Tbg Prsr= 540 psi, Csg Prsr= 1465 psi, Sep Prsr= 190 psi, Sep Temp= 106 degrees F, Flow Line Temp= 106 degrees F, Flow Rate= 1270 mcf/d, 24hr Fluid Avg= 22 bph, 24hr Wtr= 230 bbls, 24hr Wtr Avg= 23 bph, Total Wtr Accum= 2,366 bbls, 24hr Oil= 307 bbls, 24hr Oil Avg= 28 bph, Total Oil Accum= 454 bbls, 24hr Total Fluid= 537 bbls

3/9/14- First deliver Oil to sales

NOTE: 4-1/2" tie back string from surface to TOL @ 5977' will be removed at a later date when artificial lift is installed in this well.