

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 21 2014

**Farmington Field Office
Bureau of Land Management**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		8. Well Name and No. Lybrook E27-2306 03H
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-3007	9. API Well No. 30-043-21150
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 199' FNL and 199' FWL Section 27, T23N, R6W BHL: 1732' FNL and 689' FWL Section 28, T23N, R6W		10. Field and Pool or Exploratory Area Counselors Gallup-Dakota
		11. Country or Parish, State Sandoval County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please See attached sheet detailing completion operations occurring between 01/20/2014 and 01/25/2014

RCVD MAR 25 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 24 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Vy Nguyen	Title Engineering Technologist
Signature 	Date 03/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDD

CONFIDENTIAL

01/20/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9846' to 9966' (36 holes) as follows: 1587.9bbbls fluid, 2860mscf N2, 284240# 20/40 brown sand, and 27576# 12/20 sand sand

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9558' to 9728' (36 holes) as follows: 1923.1bbbls fluid, 3361mscf N2, 287860# 20/40 brown sand, and 30906# 12/20 sand sand. Set frac plug at 9518'.

01/21/2014

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9209' to 9383' (36 holes) as follows: 1697.6bbbls fluid, 2929mscf N2, 291900# 20/40 brown sand, and 11461# 12/20 sand sand

Pumped 50 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8899' to 9079' (36 holes) as follows: 1809.9bbbls fluid, 2930mscf N2, 294500# 20/40 brown sand, and 30002# 12/20 sand sand. Set frac plug at 8869'.

01/22/2014

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8593' to 8773' (36 holes) as follows: 1706bbbls fluid, 3125mscf N2, 281380# 20/40 brown sand, and 28100# 12/20 sand sand

Pumped 50 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8255' to 8431' (36 holes) as follows: 1698.9bbbls fluid, 2944mscf N2, 283920# 20/40 brown sand, and 27169# 12/20 sand sand. Set frac plug at 8221'.

01/23/2014

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7959' to 8129' (36 holes) as follows: 1544bbbls fluid, 2892mscf N2, 283320# 20/40 brown sand, and 27465# 12/20 sand sand

Pumped 50 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7607' to 7787' (36 holes) as follows: 1592.6bbbls fluid, 2843mscf N2, 288260# 20/40 brown sand, and 26987# 12/20 sand sand. Set frac plug at 7577'.

01/24/2014

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7306' to 7486' (36 holes) as follows: 1749bbbls fluid, 2084mscf N2, 288440# 20/40 brown sand, and 29328# 12/20 sand sand

Pumped 50 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7001' to 7181' (36 holes) as follows: 1526bbbls fluid, 2771mscf N2, 281780# 20/40 brown sand, and 23890# 12/20 sand sand. Set frac plug at 6971'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 6660' to 6840' (36 holes) as follows:

CONFIDENTIAL

1563.8bbls fluid, 2822mscf N2, 287520# 20/40 brown sand, and 27196# 12/20 sand sand

01/25/2014

Pumped 50 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6319' to 6499' (36 holes) as follows:

1580bbls fluid, 2867mscf N2, 286840# 20/40 brown sand, and 28137# 12/20 sand sand. Set frac plug at 6289'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 5973' to 6153' (36 holes) as follows: 1513bbls fluid, 2717mscf N2, 281160# 20/40 brown sand, and 34808# 12/20 sand sand. Set bridge frac plug at 5208'.

Will send drillout date later