Form 3160-5 (August 2007)

Notice of Intent

✓ Subsequent Report

MAR 21 2014

FORM APPROVED OMB No. 1004-0137

| D | EF | PA | R | T. | ME | NT | OF | T | Ή | ΙE | I | N | Τ | EF | RIO | R | |
|-----|----|----|---|----|-----|----|----|---|---|----|---|---|---|----|-----|---|--|
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BUREAU OF LAND MANAGEMENT Farmington Field Of Schease Serial No. NMMM 112953

Expires: July 31, 2010

| SUNDRY NOTICES AND I | REPORTS ON WELLES Land Manag |
|---------------------------------|---------------------------------|
| Do not use this form for propos | sals to drill or to re-enter an |
| abandoned well. Use Form 3160 | 9-3 (APD) for such proposals. |

6. If Indian, Allottee or Tribe Name

Reclamation

Recomplete

Temporarily Abandon

| apandoned wen. | USE FUIII 3 160-3 (A | (PD) for such proposals. | | | | | |
|--|------------------------------|---|--|--|--|--|--|
| SUBMI | T IN TRIPLICATE – Other | 7. If Unit of CA/Agreement, Name and/or No. | | | | | |
| 1. Type of Well | | | ⊢ N/A | | | | |
| ☑ Oil Well ☐ Gas V | Vell | | 8. Well Name and No. Lybrook E27-2306 01H | | | | |
| 2. Name of Operator Encana Oil & Gas (USA) Inc. | | | 9. API Well No. 30-043-21152 | | | | |
| 3a. Address | | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area | | | | |
| 370 17th Street, Suite 1700 Denver, CO 80202 | | 720-876-5331 | Counselors Gallup-Dakota | | | | |
| 4. Location of Well (Footage, Sec., T., | R.,M., or Survey Description | n) I Footages. It is the intent of this Sundry to clarify | 11. Country or Parish, State | | | | |
| SHL: 1569' FNL and 199' FWL Section 27, 123 BHL: 695' FNL and 687' FWL Section 28, T23N | | | Sandoval County, New Mexico | | | | |
| 12. CHE | CK THE APPROPRIATE BO | OX(ES) TO INDICATE NATURE OF NOT | ICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | | TYPE OF AC | TION | | | | |
| Notice of Intent | Acidize | Deepen Pro | duction (Start/Resume) | | | | |

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fracture Treat

New Construction

Plug and Abandon

Encana Oil & Gas (USA) Inc. (Encana) wishes to submit re-clarification for the intended SHL, POE and BHL footages for the Lybrook E27-2306 01H well prior to the submittal of the Well Completions Sundry, which is dated March 11, 2014. The intended footages should have been as follows:

Surface Hole: 1569' FNL, 199' FWL Section 27, T23N R6W Point of Entry: 700' FNL, 330' FEL Section 28, T23N R6W Bottom Hole: 700' FNL, 660' FWL Section 28, T23N R6W

An executed C-102, dated March 1, 2014 reflecting the above footages is enclosed.

Alter Casing

Casing Repair

Change Plans

RCVD MAR 25'14 OIL CONS. DIV. DIST 9

Well Integrity

Other Footage Clarification

In order to clear up any confusion Encana submits the following Attachments in regards to the footage changes for this well: Attachment No. 1 - Chronology of Footage Changes

- Details any Sundry that listed and/or changed SHL, POE or BHL footages
- Details the date of the Sundry documents submitted
- Details BLM and NMOCD approval of Sundries
- Details the errors on the Sundries submitted

Attachment No. 2 - Courtesy Copies of Sundries

- Copies of Sundries provided for any Sundries that have not been approved by either the BLM or NMOCD

ACCEPTED FOR RECORD

MAR 2 4 2014

FARMINGTON FIELD OFFICE BY: william Tambekou

| itle Senior Regulatory Ana | ılyst | |
|----------------------------|--|---|
| Date 03/20/2014 | | |
| AL OR STATE OFFIC | CE USE | |
| | | |
| Title | Date | |
| tify d Office | | |
| | Date 03/20/2014 RAL OR STATE OFFIC Title | Date 03/20/2014 RAL OR STATE OFFICE USE Title Date tify Id Office |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

-District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office



MAR 21 2014

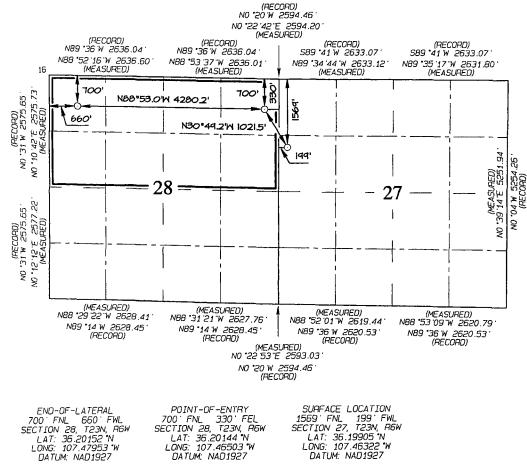
| | | W | ELL L | OCATIO | N AND A | ACREAGE | DEDIC | ATION PLA | T Fa | rmingto | on Field Office | |
|--------------------|---|----------|-------|------------------|----------------------------|-----------------------------------|------------|-------------------------|--------|--------------|--------------------|--|
| 1 A | API Number | r | | *Pool Coc | le | 'Pool Name Bureau of Land Munager | | | | | and ividinagema | |
| 30-043-21152 13379 | | | | 1 | COUNSELORS GALLUP-DAKOTA | | | | | | | |
| 'Property | Code | | | 1 | Propi | erty Name | | | | *Well Number | | |
| 40083 | | | | LYBROOK E27-2306 | | | | | | | 01H | |
| 'OGRID N | Vo. | | | | *Opera | ator Name | | | | *Elevation | | |
| 28232 | .7 | | | ENCA | ICANA OIL & GAS (USA) INC. | | | | | 7054 | | |
| · | | | | | ¹⁰ Surfac | ce Locat: | ion | | | · | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from th | he North/ | South line | Feet from the | East/W | est line | County | |
| E | 27 23N 6W | | ! | 1569 | NORTH 199 WE | | ST | SANDOVAL | | | | |
| | | 11 | Botto | m Hole | Location | n If Diff | erent f | rom Surfac | е | | | |
| UL or lot no. | Section . | Township | Range | Lot Idn | Feet from the | he North/ | South line | Feet from the | East/W | est line | County | |
| D | 28 | 23N | 6W | | 700 | NC |)RTH | 660 | WE | ST | SANDOVAL | |
| 12 Decicated Acres | B Decicated Acres 320.00 Acres N/2 - Section 28 | | | | | ill ¹⁴ Consolid | ation Code | ¹⁵ Order No. | | | R 25'14 S. DIV. | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LAT: 36.19906 N LONG: 107.46382 W DATUM: NAD1983

DIST. 3

OPERATOR CERTIFICATION



LAT: 36.20146 N LONG: 107.46563 W DATUM: NAD1983

LAT: 36.20154 °N LONG: 107.48014 °W DATUM: NAD1983

"OPERATOR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

O3/01/2014
Signature

Date Signature/ Date Holly Hill Printed Name holly.hill@encana.com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or und my supervision, and that the same is true and correct to the best of my belief. Date Revised: OCTOBER 17, 2013 Survey Date: OCTOBER 22, 2012 Signature and Seal of Professional Surveyor JEON C. EDWARDS MEXICO XEW. ARGISTER ARDFESSIONAL SAMEY SON Certificate Number 15269

| POE Footages | Document Submitted | Document Submittal Dated | BLM Approved | OCD Approved | Comments |
|-----------------------|---|-----------------------------|--------------|--------------|--|
| 550 FNL, 330 FEL | Application for Permit to Drill | 05/16/2013 | 08/13/2013 | 08/21/2013 | |
| Not listed in sunday* | Revised BHL and Casing | 09/27/2013 | 10/17/2013 | - | * C-102 attached stated the POE was 1270 |
| Not listed in sundry* | Change Sundry Revised POE and BHL | 09/2//2013 | 10/1//2013 | | FNL, 330 FEL. * Sundry incorrectly stated the POE was 700 FNL, 660 FEL; C-102 attached stated that the POE was 700 FNL. 330 FEL. Text in sundry |
| 700 FNL, 660 FEL* | Sundry | 10/15/2013 | 10/21/2013 | 10/29/2013 | was incorrect. |
| | Amended Revised POE and BHL Sundry and Withdrawal of September 27, 2013 | | | | * Sundry stated the POE was 700 FNL, 660 FEL; C-102 attached incorrectly stated that the POE was 1270 FNL, 330 FEL. Sundry |
| 700 FNL, 660 FEL* | Sundry | 11/11/2013 | 01/09/2014 | | and C-102 were both incorrect. * Sundry incorrectly stated POE as 1730 FNL 330 FEL; C-102 attached indicated POE was 700 FNL, 330 FEL. Text in sundry was |
| 1730 FNL, 330 FEL* | Footage Correction Sundry | 02/06/2014 | | i | incorrect. |
| 968 FNL, 354 FEL | Well Completion Sundry | 03/11/2014 | | | Note sundry listed As-Drilled POE footages. |
| Not listed in sundry | OCD NSL-6896 Approval Sundry | 03/14/2014 | | | Note OCD order states POE was 700 FNL, 330 FEL |
| Not listed in sundry | Final C-104 | 03/14/2014 | | | Note C-102 states As-Drilled POE was 968 FNL, 354 FEL. As-Drilled did not have API number or Property Code |

| BHL Footages | Document Submitted | Document Submittal Dated | BLM Approved | OCD Approved | |
|--------------------|---------------------------------|-----------------------------|--------------|----------------|--|
| | | | | | *APD form incorrectly stated BHL was 550 |
| | | | | | FSL; C-102 attached stated BHL was 550 |
| | | | | 1 | FNL, 330 FWL. Text on APD form was |
| 550 FSL, 330 FWL* | Application for Permit to Drill | 05/16/2013 | 08/13/2013 | 08/21/2013 | incorrect. |
| 550 FNL, 330 FWL | Pilot Hole Change Sundry | 07/11/2013 | 08/13/2013 | 08/27/2013 | No C-102 was supplied. |
| | Revised BHL and Casing | | | | 1 |
| 1270 FNL, 330 FWL | Change Sundry | 09/27/2013 | 10/17/2013 | | L |
| | | | | | Note it was Encana's intent to change the |
| | Revised POE and BHL | 444510040 | 10/01/0010 | | BHL from 1270 FNL, 330 FWL to 700 FNL, |
| 700 FNL, 660 FWL | Sundry | 10/15/2013 | 10/21/2013 | 10/29/2013 | 660 FWL. |
| | Amended Revised POE and | | | | * Sundry stated the BHL was 700 FNL, 660 |
| | BHL Sundry and Withdrawal | | | | FWL; C-102 attached stated that the BHL |
| | of September 27, 2013 | | 04/00/0044 | 1 | was 1270 FNL, 330 FWL. C-102 was |
| 700 FNL, 660 FWL | Sundry | 11/11/2013 | 01/09/2014 | 24/45/22/4 | incorrect. |
| 700 FNL, 660 FWL | Surface Sundry | 01/07/2014 | 01/09/2014 | 01/15/2014 | No C-102 was supplied. |
| 700 FNL, 660 FWL | Intermediate Sundry | 01/07/2014 | 01/09/2014 | | No C-102 was supplied. |
| 700 FNL, 660 FWL | Production Sundry | 01/15/2014 | 02/12/2014 | 02/21/2014 | No C-102 was supplied. |
| | | l | | | * Sundry incorrectly stated POE as 1730 FNL |
| | | | | | 660 FWL, C-102 indicated POE was 700 |
| 1730 FNL, 660 FWL* | Footage Correction Sundry | 02/06/2014 | | | FNL, 660 FWL. Text in sundry was incorrect. |
| 17001112,0001112 | T college controller current | | | | No C-102 was supplied. Note sundry listed |
| 695 FNL, 687 FWL | Well Completion Sundry | 03/11/2014 | | ļ | As-Drilled BHL footages. |
| 0001112,007.112 | Tron completion canaly | | | - | No C-102 was supplied. Note sundry listed |
| 695 FNL, 687 FWL | Tubing Sundry | 03/12/2014 | | | As-Drilled BHL footages. |
| 0001112,00.1112 | Tubing Carloty | | | | *Sundry stated the BHL was 695 FNL, 687 |
| | | | | | FWL: OCD order states BHL was 700 FNL. |
| | OCD NSL-6896 Approval | | | | 660 FWL. Note sundry listed As-Drilled BHL |
| 695 FNL. 687 FWL* | Sundry | 03/14/2014 | | | footages. |
| | | | | | As-Drilled did not have API number or |
| 005 514 007 5144 | 5:10.404 | 03/14/2014 | | | |
| 695 FNL, 687 FWL | Final C-104 | | <u> </u> | 1 | Property Code as follows: 700 FNL, 660 FWL. |

Attachment No. 2 to Sundry dated March 20, 2014 Courtesy Copies of Sundries Encana Oil & Gas (USA) Inc.

Courtesy Copies of Sundries for the Lybrook E27-2306 01H (API No. 30-043-21152); which correspond with details provided in *Attachment No. 1, Chronology of Footage Changes*; are as follows:

- 1) Revised BHL and Casing Change Sundry Dated September 27, 2013
- 2) Footage Correction Sundry Dated February 6, 2014
- 3) Well Completion Sundry Dated March 11, 2014
- 4) Tubing Sundry Dated March 12, 2014
- 5) OCD NSL-6896 Approval Sundry Dated March 14, 2014
- 6) Final C-104 Dated March 14, 2014