

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 05

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-077281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

- Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM-78403A

8. Well Name and No.
Northeast Hogback Unit #73H

2. Name of Operator
Chuzza Oil Company

9. API Well No.
30-045-34754

3a. Address

1000 Cordova Place #376, Santa Fe, NM 87505

3b. Phone No. (include area code)

505-690-7803

10. Field and Pool or Exploratory Area
32870 Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B, 1215' FNL, 1960' FEL

11. County or Parish, State
San Juan County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/13/2014

Stimulation treatment was performed on the NE Hogback #73H well. Fracked Stages 1-4.

2/14/2014

Fracked Stages 5-8, rigged down.

Frac Treatment Totals:

146,800 gal of WaterFracG (20#)

82,933 gal of Treated Water

6,133,241 scf of Nitrogen

720,120 pounds of 20/40 PW

(STAGE DETAILS ATTACHED)



CONFIDENTIAL

ROVD MAR 6 '14
OIL CONS. DIV.
DIST. 3

2/15/2014

Began Frac Flowback

Ran 1025' ft of 2-7/8" J-55 Tubing. Put well on pump.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

PATRICK PADILLI

Title *PRESIDENT, CHUZZA OIL CO.*

Signature

[Handwritten Signature]

Date

3-5-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 05 2014

(Instructions on page 2)

FARMINGTON FIELD OFFICE
BY: *Sr*

NMOCD Av

Total

146,800 gallons of WaterFracG (20#)

82,933 gallons of Treated Water

6,133,241 scf of Nitrogen

720,120 pounds of 20/40 PW

Frac Stage 1 as follows:

Stage 1 Perfs 3170-3222 RSI @ 3277-3284
18,648 gallons of WaterFracG (20#)
20,455 gallons of Treated Water
820,394 scf of Nitrogen
90,100 pounds of 20/40 PW

Set frac plug and frac stage 2 as follows

Stage 2 Perfs 3018-3000
18,079 gallons of WaterFracG (20#)
10,822 gallons of Treated Water
692,030 scf of Nitrogen
89,896 pounds of 20/40 PW

Set frac plug and frac stage 3 as follows

Stage 3 Perfs 2740-2937
17,842 gallons of WaterFracG (20#)
9,061 gallons of Treated Water
735,916 scf of Nitrogen
89,708 pounds of 20/40 PW

Set frac plug and frac stage 4 as follows

Stage 4 Perfs 2545-2677
17,601 gallons of WaterFracG (20#)
8,401 gallons of Treated Water
748,007 scf of Nitrogen
89,821 pounds of 20/40 PW

Set frac plug and frac stage 5 as follows

Stage 5 Perfs 2350-2482
17,085 gallons of WaterFracG (20#)
8,657 gallons of Treated Water
731,000 scf of Nitrogen
90,100 pounds of 20/40 PW

Set frac plug and frac stage 6 as follows