

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

MAR 05 2014

FORM APPROVED OMB NO. 1004-0137

				OKEAU C	T LAND W.	MINA			اهدي		cusa.			Expires: C	Jetober 3	1,2014		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG (*/とつを切り)												5. 1	5. Lease Serial No.					
							Burn	ari O	[[25]]	(4 \$ 25)	By th	, NM	INM-07	7281				
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,											6. 1	6. If Indian, Allottee or Tribe Name						
		(Other:					****				NN NN	INM-78			and No.		
2. Name of Chuza Ol	f Operator il Company	у												ame and We Hogback I		Н		
3. Address		wa Place	#376 Sonts	Fe, NM 87505			3a. Phon 505-690		chide are	ea coa	le)	9. /	API Wel 045-34	l No.				
4. Location					ordance with Fed	leral re		-1003				10.	Field a	nd Pool or E rsehoe Ga		y		
At surfa	cc Unit Le	tter B,	1215' FN	L, 1960' FEL								11.	Sec. T.	, R., M., on or Area Sec	Block and	1 , R16W, I	MPM	
At top prod. interval reported below Unit Letter G, 1621' FNL, 2038' FEL											12.	12. County or Parish			State			
At total depth Unit Letter J, 2057' FSL, 2299' FEL											Sar	San Juan County			1			
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 1/15/14 01/03/2014 16. Date Completed 1/15/14 □ D & A □ Ready to Prod.											17. Elevations (DF, RKB, RT, GL)* RKB 5577'							
18. Total Depth: MD 3374 TVD 1599 19. Plug Back T.D.: MD 3300 TVD 1597 20. Depth Bridge Plug																		
21. Type I				s Run (Submit	copy of each)	1 4 1	109/		22. W	as we	ll cored?		TVD N/A Z No Yes (Submit analysis)					
Electric I						·····					T run? nal Surve			Yes (Subm Yes (Subm				
				strings set in			Stage Cementer	No	of Sks.	Æ.	Slure	Vol.	T		ı			
Hole Size		Grade Wt. (#/ft.) Top (MD) Bottom (MI			Depth		Type of Cement		(B	(BBL) Cem		nent Top* Amount Pulled		lled 				
12-1/4" 8-3/4"		9-5/8" J-55 40.0 5-1/2" 2-41 0 20.0		Surface Surface	3374'		N/A N/A		130 sacks							N/A N/A		
0-3/4		V-40	20.0 ppf	Sunace	3374	- '	N/A	780 8	780 sacks		187.5 BBL		CIR		N/A		n =	
																	لــــــــــــــــــــــــــــــــــــــ	
	I																	
24. Tubing	- Perced			<u> 1</u>				<u></u>					L		L			
Size		Set (MI) Pack	er Depth (MD)	Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Pas	ker Dep	h (MIX)	
2-7/8"			N/A															
25. Produc	ing Interval			Тор	Bollom	26	 Perforation Perforated 1 				Size	l Ma I	Holes	γ	De-C C	lalma		
A) Lower			e 1	765'	3284'		1765'-3284' MD		1/4"				Open		Perf. Status			
B)			- 		 	- 	700-0204 1012					100		Орон				
<u>C)</u>		****		****	 	_						 		Pru	D MAI	7617	er ji	
D)					 							 		nii	CONC			
27. Acid, F			Cement Sq	ueeze, etc.								<u> </u>		L	BICT	n		
	Depth Inter	val		0.0001 -4	Mala - Far - 0 //	2011) 0			and Typ			C . C . F.			- # 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
1765'-328	4 MD		14	6,800 gai of	WaterFracG (2	20#), 8	32,933 gal of 1	reated	water,	6,133	3,241 SC	OT NITT	ogen, /	20,120 lbs	of 20/4	UPW		
															· · · · · · · · · · · · · · · · · · ·			
							··											
28. Product																		
Date First Produced	Date First Test Date Ho		Test Produc	1	Gas MCF	Water BBL		Oil Gravity Corr. API				uction M wing	lethod					
2/15/14	2/20/14	10		500	NA	321	40		NA		Ì							
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		1		Vell Status								

*(See instructions and spaces for additional data on page 2)

Test

24 Hr. Rate

Production

Test Date Hours

Tbg. Press. Csg.

50

Tested

Press.

1200

Oil BBL

Oil BBL

NA

Cas

MCF

Gas MCF

770

Water BBL

Water BBL

NA

Oil Gravity

Corr. API

Gas/Oil Ratio

Flwg. SI

ÑΑ

28a. Production - Interval B

Flwg.

2"

Date First

Produced

Choke

Size

FARMINGTON FIELD OFFICE

MAR 05 2014

ACCEPTED FOR RECORD

Pumping

Gas

Gravity

Well Status

Production Method

28b. Prod	uction - Inte	rval C								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Ì	Tested	Production	BBL	MCF	BBL	Con. API	Gravity		
			CHARLES				1			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	}		
	SI			1				1		
20- Dec 4	uction - Inte			<u> </u>						
	Test Date		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	12.22	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
]								
Choke	Tbg. Press.	Cea	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	.1	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Tron balas		
	SI			1			}	1		
	<u> </u>									
29. Dispos Vented	sition of Ga	Solid, us	ed for fuel, ve	nted, etc.)						
vented										
30. Sumn	nary of Poro	us Zones (Include Aqui	fers):		31. Formati	on (Log) Markers			
	-		_							
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and										
recove		erval leste	i, cusmon use	a, ume too	o open, nowin	g and shut-in	pressures and	1		
100010	1140,							Ì		
**************************************										Тор
Fort	mation	Тор	Bottom		Descriptions, Contents, etc.				Name	Mone Doub
		<u> </u>								Meas. Depth
			1					MesaVerde G	Group	Surface
				1				i		
									- 05-1-	280'
				1				Upper Manco	s Snaie	200
			1	-						
				-				Upper Gallup	Sandstone	1480'
				1				- 1		
				-				Mancos Shak	8	1518'
				1				1		
			1	1				Lower Gallup	Sandstone	1582'
				- 1						
		1	1		•				_	1614'
				-				Mancos Shale	3	1014
								1		
				ı						
		<u> </u>								<u> </u>
32. Addit	ional remark	ks (include	plugging pro	cedure):						
33. Indica	ate which ite	ms have b	een attached b	y placing	a check in the	appropriate bo	oxes:			
					r		. —		[7] Di	
Elec	ctrical/Mech	unical Logs	(1 full set req	d.)	LI (Geologic Repo		•	Directional Survey	
Sun	dry Notice f	or plugging	and coment ve	rification		Core Analysis	Other:			
24 There	bu cartificat	at the force	going and atte	ched infor	mation is com	nlete and corr	ect as determined for	om all available r	ecords (see attached instructions)	<u> </u>
						hiere and come				
N	lame (please	print)	PATRIC	IC PA	DILLA		Title	62 10 ENT	CHURS DIL	00.
S	ignature	00		7/			Date	5-5-10	4	
	-5-10-mc	//								
			1 75'11 15 75 7		1010			1		v of the Thirty J Out
					i 1212, make it is as to anv ma			у апа милину to	make to any department or agenc	y or the Othica states any

(Continued on page 3)

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