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TYPE OF SUBMISSION TYPE OF ACTION Image: State and State	4. Location of Well (Footage, Sec., T., 817 FSL & 2000 FEL (Unit O) Section 23, Town	R., M., or Survey Description) Inship 26 North, Range 5 West, NMPM				State	
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Off C 3889 A2 14. 1 hereby certify that the foregoing is true and correct. Name (PrintedTyped) Jeanie McMillan Title Sr. Regulatory Analyst Jitle Sr. Regulatory Analyst Jitle Sr. Regulatory Analyst Signature While Million Title Sr. Regulatory Analyst Date 05/29/2014 This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Jet High G CO Date 5- 30 -14 Onditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds tegal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	Blanco-Mesaverde and Basin-Dakot Interest ownership between the Mes	ully requests permission to do ta Gas Pools. This well has r saverde and Dakota formation	not yet been drilled.	ction in this well. a copy of NMOC	D Form C-103 v	which specifies the allocation	
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Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
District 1 (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.			
District II - (575) 748-1283		WELL API NO. 30-039-31210 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				
District III - (505) 334-6178	1220 South St. Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460	Santa Fe, NM 87505				
1220 S. St. Francis Dr., Santa Fe, NM					
87505					
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Jicarilla C			
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 3F			
2. Name of Operator		9. OGRID Number			
Enervest Operating, L.L.C.		143199			
3. Address of Operator		10. Pool name or Wildcat			
1001 Fannin Street, Suite 800 Ho	uston, Texas 77002	Blanco-Mesaverde & Basin-Dakota			
4. Well Location					
		· · · · · · · · · · · · · · · · · · ·			
		feet from the <u>East</u> line			
Section 23	Township 26 North Range 5 W				
	11. Elevation (Show whether DR, RKB, RT, GR, etc				
A CARLES AND A CARLE	6,557' GR				
12. Check	Appropriate Box to Indicate Nature of Notice.	, Report or Other Data			
NOTICE OF IN		SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON				
TEMPORARILY ABANDON	}				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN				
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:	OTHER:				
	have a second	hand a second			
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, ar				
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DHC Application Jicarilla C No. 3F Offset Well Production

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Offset Well Name & Number	Well Location	2013 Avg. Mesaverde Oil Production	2013 Avg. Mesaverde Gas Production	2013 Avg. Mesaverde H2O Prod.	2013 Avg. Dakota Oil Production	2013 Avg. Dakota Gas Production	2013 Avg. Dakota H2O Prod.
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Jicarilla C No. 1	E-23-26N-5W	0.22 BOPD	64 MCFG/D	2.9 BWPD	0.003 BOPD	19 MCFG/D	0.027 BWPD
Jicarilla C No. 1E	G-23-26N-5W	0.111 BOPD	26 MCFG/D	0.19 BWPD	0.275 BOPD	62 MCFG/D	0.49 BWPD
Jicarilla C No. 3	I-23-26N-5W	0.20 BOPD	83 MCFG/D	1.02 BWPD	0.166 BOPD	28 MCFG/D	0.83 BWPD
Jicarilla C No. 3M	N-23-26N-5W	0.18 BOPD	64 MCFG/D	0.69 BWPD	0.372 BOPD	172 MCFG/D	1.4 BWPD
Jicarilla 153 No. 9E	D-26-26N-5W	0.005 BOPD	15 MCFG/D	0.33 BWPD	0.008 BOPD	40 MCFG/D	0.326 BWPD
Jicarilla 153 No. 10	I-26-26N-5W	0.211 BOPD	32 MCFG/D	0.39 BWPD	0.214 BOPD	43 MCFG/D	0.39 BWPD
Jicarilla 153 No. 10E	N-26-26N-5W	0.50 BOPD	12.5 MCFG/D	0.58 BWPD	0.0 BOPD	61 MCFG/D	0.0 BWPD
Well Average		0.204 BOPD	42 MCFG/D	0.88 BWPD	0.15 BOPD	61 MCFG/D	0.49 BWPD
Recommended Allocation		58%	41%	64%	42%	59%	36%