

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 1180' FWL NWSW SEC 33 (L) - T27N-R8W

5. Lease Serial No.

NMSF-079230

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BOLACK C LS #15

9. API Well No.

30-045-06127

10. Field and Pool, or Exploratory Area

BLANCO MESA VERDE

OTERO CHACRA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached summary report. A Closed Loop System was used - Disposal Facility - IEI NM01-0010B and Basin Disposal NM01-005 for liquid waste.

OIL CONS. DIV DIST. 3
MAY 29 2014

ACCEPTED FOR RECORD

MAY 27 2014

FARMINGTON FIELD OFFICE
BY: TL Salvora

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title **LEAD REGULATORY ANALYST**

Signature

Sherry J. Morrow

Date **5/20/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

IMOCDAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Bolack C LS #15

May 12, 2014
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1800' FSL and 1180' FWL, Section 33(L), T-27-N, R-8-W
San Juan County, NM
Lease Number: NMSF-079230
API #30-045-06127

Plug and Abandonment Report
Notified NMOCD and BLM on 5/6/14

Plug and Abandonment Summary:

- Plug #1** with CR at 5001' spot 101 sxs (119.18 cf) Class B cement inside casing from 5001' to 4109' to cover the Mesaverde top. Tag TOC at 4180'.
- Plug #2** with CR at 3656' spot 24 sxs (28.32 cf) Class B cement inside casing from 3656' to 3445' to cover the Chacra top.
- Plug #3** with 73 sxs (86.14 cf) Class B cement inside casing from 2990' to 2604' to cover the 7-5/8" shoe, 5-1/2" liner top and Pictured Cliffs.
- Plug #4** with 40 sxs (47.2 cf) Class B cement inside casing from 2549' to 2371' to cover the Fruitland top.
- Plug #5** with 89 sxs (105.02 cf) Class B cement inside casing from 2110' to 1714' to cover the Kirtland and Ojo Alamo tops.
- Plug #6** with 83 sxs (97.94 cf) Class B cement inside casing from 772' to 621' with 12 sxs below CR, 37 sxs outside and 34 sxs above CR to cover the Nacimiento top.
- Plug #7** with 110 sxs (129.8 cf) Class B cement inside casing from 224' to surface to cover the surface casing shoe.
- Plug #8** with 29 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 5/6/14 Rode rig and equipment to Hollis Pass. SDFD.
- 5/7/14 Rode equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP 90 PSI, SICP 540 PSI and SIBHP 0 PSI. Dig out bradenhead. Plumb 2" piping to surface. RU relief lines and blow well down. Pressure test tubing to 1000 PSI, OK. PU on rod string LD PR and 2-3/4" rods, PU PR and pump 25 bbls down tubing. TOH and LD rods and pump, total 176 3/4" rods, 24 3/4" rods with molded guides, 7 1-1/4" sinker bars and 2" pump, racked and banded. Break down PR, soft break pumping. X-over for tubing: Pump 20 bbls down tubing. ND wellhead. PU on tubing string and LD hanger. Strip on NU and function test BOP. SI well. SDFD.
- 5/8/14 Check well pressures: SITP and SIBHP 0 PSI, SICP 290 PSI. Pump 15 bbls of water down tubing to kill well. TOH and tally tubing string recovered 164 jnts 2-3/8" 4.7# J-55 tubing total 5157.67', SN, perf sub, 8', 6' x 2-3/8" subs and 5-1/2" TAC. TIH with A-Plus 5-1/2" string mill to 5032', TIH with 5-1/2" DHS CR and set at 5001'. Pump 13 bbl to catch pressure, allow tubing to draw air until vac stopped, pump 12.5 bbl to catch pressure. Spot plug #1 with TOC calculated at 4109'. Displace 3 bbl then allow tubing to draw air. SI well. SDFD.

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Plugging Work Details (continued):

- 5/9/14 Open up well; no pressures. Blow well down. Function test BOP. TIH and tag TOC at 4180'. TIH with 5-1/2" DHS CR and set at 3656'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #2, #3, #4 and #5. SI well. SDFD.
- 5/12/14 Open up well; no pressures. PU 7-5/8" GR. RIH to 800'. Perforate 3 HSC squeeze holes at 822'. Attempt to establish rate and break circulation out bradenhead. Establish circulation with 25 bbls of water at rate of 3 bpm at 1000 PSI. RIH with 7-5/8" DHC CR and set at 772'. Spot plug #6 with calculated TOC at 621'. LD all tubing and wireline stinger pressure come up to 1000 PSI while pumping 1/2 bpm after 4 bbls mix pumped off. Perforate 3 HSC squeeze holes at 224'. Establish rate of 2 bpm at 750 PSI. Spot plug #7 with TOC at surface. Dig out wellhead. ND BOP and install 2" piping and tubing hanger with B-1 adapter back on wellhead. Cut off wellhead. Found cement down 15' in 7-5/8" casing and at surface in casing. Spot plug #8 and install P&A marker. RD and MOL.

Jamie Joe, BLM representative, was on location.