

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-08264
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Valencia Gas Com
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
501 Westlake Park Blvd., Houston, TX 77079

4. Well Location
 Unit Letter **J** : **1820** feet from the **South** line and **1850** feet from the **East** line
 Section **18** Township **29N** Range **09W** NMPM _____ County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5554'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. Note, the cathodic ground bed well was plugged and abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

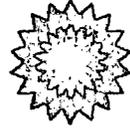
- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. See the attached landowner reclamation acceptance letter of the property in its current condition with the well site and access road un-restored and un-vegetated so the Landowner may have the use thereof. The power pole remains on location per the landowner's request. The BP junk, trash, flow lines, and production equipment have been removed.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. Note, BP items have been removed. At the time of this filing, the Enterprise's gathering system riser remains on location.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Note, BP's on-pad flow lines were removed with the exception of the short line section under the landowner's driveway; this part was drained, cut, capped, tested for NORM with negative results, and abandoned-in-place. There is also an existing Enterprise pipeline on the location.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.
 To schedule an inspection please contact Kate Feir @ 970-335-3825

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 06/05/2014

TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-366-7148

APPROVED BY: John Burdman TITLE Deputy Oil & Gas Inspector, DATE 11-JUNE-2014
AR District #3



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

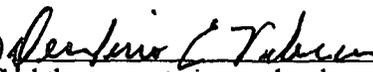
May 29, 2013

RE: Landowner – abandonment acceptance approval
Well Name: Valencia GC #1
Legals: NWSE Section 18 T29N R9W

Dear Mr. Valencia,

The above mentioned well site, on your property, was plugged & abandoned by BP America on 1/24/12. BP and the Landowner acknowledge and agree that BP may leave the property in its current condition with the well site and lease road unrestored and unrevegetated so that Landowner may have the use thereof in its current state and condition.

BP is required to inform the NMOCD that the location and lease road have been left to the landowner's satisfaction. If the property meets your expectations, would you please sign and return this letter to me?

I (Desiderio Ernest Valencia) , personally have inspected the well site and lease road and find the property in good order and to my satisfaction.

Thank you,

Jerry Van Riper
Land – Surface Negotiator
BP America Production Company