

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078580A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
MOORE 6

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-13110-00-S1

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T30N R8W NENE 1135FNL 1090FEL
36.844025 N Lat, 107.692719 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operations for the subject well.
Please see attached plugging operations for May 2014.

OIL CONS. DIV DIST. 3

MAY 29 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #247028 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/28/2014 (14SXM0625SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 05/28/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD FV

Plugging Operations for the Moore 6 – May 2014

May 2014

05/06/2014- MIRU, BLOW WELL DOWN, KILL WELL, MONITOR, STUMP TEST BOP'S- PASSED, NUBOP'S, R/D PROD FLOW LINES & VALVES, SHUT DOWN SECURE WELL.

05/07/2014- PICK UP WORK STRING, & FISH PARTED TUBING, RIG DOWN SECURE LOCATION

05/08/2014- PULL OUT OF THE HOLE W/FISH, AND LAID DOWN THE CORK SCREWED TUBING, WHEN WE PULLED THE LAST JOINT OUT OF THE WELL WE FOUND THAT THE REST OF THE BOTTOM HOLE ASSEMBLY STAYED ON THE BOTTOM, THIS WILL PUT THE TOP OF THE FISH @ 7,255', PICKED UP TIH W/ CIBP SET @ 7200', SHUT DOWN SECURE WELL

05/09/2014- TRYED TO TEST CASING. CASING HAS A HOLE . PICKED UP A 5 1/2" PACKER AND HUNTED FOR HOLE IN CASING, SHUT DOWN CONTACT BLM AND NMOCD.

05/12/2014- WITH P&A PROCEDURE CHANGE APPROVAL FROM STEPHEN MASON @ BLM AND BRANDON POWELL @ NMOCD, TRIP INTO THE WELL WITH TBG, CEMENT CASING FROM 7,200' - 4,416' W/330 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT WOC, POH W/TBG, SHUT DOWN SECURE WELL

05/13/2014- RIH HALLIBURTON PRESS TEST LINES-PASSED, TIH W/OPEN ENDED TBG, TAG CEMENT @ 4416', SET CEMENT PLUG INSIDE THE 5 1/2" CASING FROM 4416'- 3990' W/50 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, REVERSE, POH W/ TBG, RAN CBL LOG FROM 4,000' TO SURFACE, RIG DOWN WIRE LINE, SECURED THE WELL, SHUT DOWN FOR THE NIGHT, BLUE JET E-MAIL COPY'S OF THE CBL TO STEVE MASON WITH THE BLM AND BRANDON POWELL WITH THE STATE OF NEW MEXICO, BILL DIERS WITH THE BLM WITNESSED AND APPROVED ALL OF TODAY'S WORK .

05/14/2014- SET 2 STAGE PLUG FROM 3,990'-2856' THEN 2856'- 1,750' W/TOTAL 260 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, PERFORATE SHOT SQUEEZE HOLES FROM 1,700' - 1,705', TRIED TO PUMP INTO THE NEWLY SHOT SQUEEZE HOLES 1,700' TO 1,705' HOWEVER WHEN WE TRIED TO PUMP INTO THE HOLES, THEY PRESSURED UP TO 600 PSI WITH NO LEAK OFF, R/D WINTERIZE PUMP AND PUMP LINES, SECURED WELL, SHUT DOWN.

05/15/2014- SHOT SQUEEZE HOLE FROM 1,400' - 1,405', ACHIEVED FULL CIRCULATION, POH, RIH AND SET CEMENT RETAINER @ 1350', CIRCULATE CEMENT INSIDE THE 5 1/2 x 7 5/8 ANNULUS SET PLUG FROM 1350'- SURFACE W/TOTAL 318 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT-CEMENTED ALL THE CASING TO SURFACE, CUT OFF WELL HEAD, SHUT DOWN SECURE WELL.

05/16/2014- TOP OFF CASING W/2BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, BILL DIERS OF BLM APPROVED CEMENT JOB, WELD ON P&A MARKER, RIG DOWN MOVE OFF LOCATION