

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAY 2

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-080917**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Atlantic B Com 9A

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-045-22977

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco PC / Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit J (NWSE), 1500' FSL & 1825' FEL, Sec. 34, T31N, R10W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/14/14 Contacted Brandon Powell/OCD (John Hagstrom/BLM onsite) regarding setting depth of CBP. Procedure called for 4514', CBL shows cement. Requested permission to set at 4480'. Approval received.

5/19/14 Contacted Brandon Powell/OCD (John Hagstrom/BLM onsite). CBL ran for 7"; shows cement at 1778', Plug 5. Requested permission to set a balance plug. Approval received. Plug 6 has same issue, permission granted to set plug between 380'-300'.

The subject well was P&A'd on 5/20/14 per the above notifications and the attached report.

OIL CONS. DIV DIST. 3

JUN 2 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dollie L. Busse
Title **Staff Regulatory Technician**
Signature *Dollie L. Busse* Date **5/29/14**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
 _____ Date **MAY 30 2014**
 Office **FARMINGTON FIELD OFFICE**
 BY: **Sr**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Atlantic B Com 9A

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1500' FSL and 1825' FEL, Section 34, T-31-N, R-10-W
San Juan County, NM
Lease Number: SF-080917
API #30-045-22977

Plug and Abandonment Report
Notified NMOCD and BLM on 5/12/14

Plug and Abandonment Summary:

- Plug #1** with CR at 4480' spot 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 4480' to 4270' to cover the Mesaverde top. Tag TOC at 4293'.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 3765' to 3502' to cover the Chacra top. Tag TOC at 3510'.
- Plug #3** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 3395' to 3185' to cover the Intermediate casing shoe. Tag TOC at 3191'.
- Plug #4** with CR at 2944' spot 82 sxs (96.76 cf) Class B cement inside casing from 2944' to 2519' to cover the Pictured Cliffs and Fruitland tops.
- Plug #5** with 58 sxs (68.44 cf) Class B cement inside casing from 1778' to 1477' to cover the Kirtland and Ojo Alamo tops.
- Plug #6** with CR at 342' spot 178 sxs (210.04 cf) Class B cement inside casing from 400' to surface with 101 sxs in annulus, 11 sxs below CR and 66 sxs above CR to cover the Nacimiento and surface casing shoe. Tag TOC at 5'.
- Plug #7** with 38 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 5/13/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI and casing 90 PSI. RU relief lines. Blow well down. RU rod equipment. LD polish rod, 2' pony, 215 3/4" rods, 2-8' ponys, 8 sinker bars, 8' pony guided and rod pump. SI well. SDFD.
- 5/14/14 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 80 PSI. RU relief lines. Blow well down. ND wellhead. RU Cameron pressure equipment. NU kill spool. Cameron pressure test blinds 2-3/8" pipe rams low 300 PSI and high 1300 PSI, OK. Pull tubing hanger. RD Cameron pressure equipment install 2-3/8" stripping rubber and wiping rubber. TOH and tally 1 jnt, 8', 10', 2' subs, 83 stands, 13 SN MA 2-3/8" tubing, total 5592'. RIH with 4.5" GR to 4514'. Stack out, unable to get through. TIH with 4.5" CR and set at 4480'. Pressure test tubing to 1000 PSI, OK. RU pump to tubing load 4.5" casing to liner top 3175' with 30 bbls. Ran CBL from 4480' to 3175', found TOC at 3270'. SI well. SDFD.
- 5/15/14 Bump test H2S equipment. Check well pressures: no tubing, bradenhead 0 PSI and casing 75 PSI. RU relief lines. Blow well down. Spot plug #1 with calculated TOC at 4270'. WOC. TIH and tag TOC at 4293'. RU sandline. RIH found fluid level at 2800'. RD sandline. Spot plug #2 with calculated TOC at 3502'. SI well. SDFD.

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Plugging Work Details (continued):

- 5/16/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 3510'. RU sandline found fluid level at 2700'. Spot plug #3 with calculated TOC at 3185'. PU 7" string mill to 2973'. TIH and tag TOC at 3191'. PU 7" DHS CR and set at 2944'. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 5/19/14 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 2944' to surface TOC to be determined by engineer. Continue to TIH. Establish circulation. Spot plug #4 with calculated TOC at 2519'. Establish circulation. Note: Jim Morris, MVCI, NMOCD and BLM approved procedure change. Spot plug #5 with calculated TOC at 1477'. Perforate 3 HSC squeeze holes at 400'. Establish circulation. Note: J. Morris, MVCI, NMOCD and BLM approved procedure change. TIH with 7" DHS CR and set at 342'. Establish circulation. Spot plug #6 with TOC at surface. SI well. Dig out wellhead. SDFD.
- 5/20/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 5'. ND BOP and kill spool. RU High Desert. Cut off wellhead. Spot plug #7 top off casings and install P&A marker. RD and MOL.

John Hagstrom, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.