

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side**

**RECEIVED**

**JUN 10 2014**

OIL CONS: DIV DIST. 3  
JUN 12 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. <b>Jicarilla Contract 110</b>
2. Name of Operator <b>EnerVest Operating, LLC</b>	6. If Indian, Allottee, or Tribe Name <b>Jicarilla Apache</b>
3a. Address <b>1001 Fannin St, Suite 800 Houston, TX 77002-6707</b>	7. If Unit or CA, Agreement Name and/or No. <b>Jicarilla A #7F</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FNL &amp; 2053' FWL, Unit Letter C, Sec. 17, T26N, R05W</b>	8. Well Name and No. <b>Jicarilla A #7F</b>
	9. API Well No. <b>30-039-31171</b>
	10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde/Basin Dakota</b>
	11. County or Parish, State <b>Rio Arriba</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion Operations</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

3/27/14 - 4/4/2014: MIRU Triple P WS. Cleaned out wellbore down to 7572'. Relsd rig, prep for frac. *BP*  
 4/24/14 - Pressure test casing to 6000 psi w/chart. *30min per Jeanie McMillan verbal 6-13-14*  
 4/29/14 - 5/8/2014: MIRU Hurricane WS Rig #17. Tag'd TOC at 7579'. Drill out cmt fr 7579'-7594' (25' above float shoe). Ran GR,CCL & CHNL fr 7574' to 7000'. Drill out fr 7574' to 7577'. Stuck tbg, fished free. PU 3-7/8" sealed journal bit & tbg string & TIH. Tag'd at 7572', washed to 7577'. Drill FC @ 7577', drld cmt fr 7578-7607' (hard drilling at this depth). Press test csg to 1500 psi for 5 mins - OK. RIH & logged well fr 7613' (WL depth) up to 7000'. RD & relsd rig.  
 5/09-10/2014: MIRU WL truck, perf Dakota fr 7449' to 7588', 156 shots on 3 runs. MIRU Baker Huges, Frac w/3230 bbls & 255,262# sd. Perf 7360-7410', 84 holes in 8' interval, frac w/2700 bbls fl, 175,180# sd.  
 5/11-16/2014: Perf MesaVerde from 5306-5422' - 105 holes, Frac w/1450 bbls fl, 249,160# sd. Perf 5164'-5246' w/1218 bbls fl, 167,680# sd. Frac MV from 5028-5080'. 3 spf, total of 81 holes, frac w/1027 bbls fl, 153,685# sd. Perf 4862-4903', 63 holes, frac w/830 bbls fl & 124710# sd. RD & relsd rig. SWI. RU closed loop sys to start flow back. Drill out frac plugs, clean out to PBSD 7618'. Circ around in Closed loop system.  
 As is wellbore schematic attached with detailed frac information.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) <b>Jeanie McMillan</b>	Title <b>Sr. Regulatory Analyst</b>
Signature <i>Jeanie McMillan</i>	Date <b>June 10, 2014</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

**JUN 10 2014**

NMOCDA

FARMINGTON FIELD OFFICE  
BY: *J. Salvato*