

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 05 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1494' FSL & 60' FWL SEC 13 23N 7W BHL: 382' FSL & 255' FWL SEC 14 23N 7W		8. Well Name and No. Chaco 2307-13L #175H
		9. API Well No. 30-039-31192
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Sixth Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The well began flaring approximately 10/20/13. Our current flaring extension expired 6/1/14 and the well is shut in. This well is experiencing high nitrogen due to crossflow from stimulation in the Chaco 2307-13L #238H (Nitrogen - 24.069%) and Chaco 2307-13L #174H (Nitrogen 22.528%). Attached is a gas analysis report dated 5/27/14 and shows a Nitrogen content of 26.542%. Total gas flared to date is approximately 142,064 mcf. At a continued rate of 300 mcf/day the total estimated additional volume of gas to be flared would be approximately 9,000 mcf through 7/1/14. We would request an extension through 7/1/14.

- For these extenuating circumstances, authorization granted until 7/1/14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley		Title Regulatory Team Lead
Signature <i>Heather Riley</i>		Date 6/5/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Petr. Eng.	Date 6/9/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140170
Cust No: 85500-11080

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: SPOT
Well Name: CHACO 2307-13L #175H	Pressure: 80 PSIG
County/State:	Sample Temp: DEG. F
Location: CHACO	Well Flowing:
Field:	Date Sampled: 05/27/2014
Formation:	Sampled By: STANLEY DEAN
Cust. Stn. No.:	Foreman/Engr.: CODY BOYD

Remarks: STATION # 31708

Analysis

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	26.542	2.9280	0.00	0.2567
CO2	0.377	0.0650	0.00	0.0057
Methane	52.278	8.8860	528.01	0.2896
Ethane	10.476	2.8090	185.39	0.1088
Propane	6.917	1.9110	174.04	0.1053
Iso-Butane	0.759	0.2490	24.68	0.0152
N-Butane	1.694	0.5350	55.26	0.0340
I-Pentane	0.320	0.1170	12.80	0.0080
N-Pentane	0.270	0.0980	10.82	0.0067
Hexane Plus	0.367	0.1640	19.34	0.0121
Total	100.000	17.7620	1010.36	0.8422

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0029
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1015.6
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 997.9
 REAL SPECIFIC GRAVITY: 0.8443

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1010.1	CYLINDER #: RE#3
DRY BTU @ 14.696: 1013.3	CYLINDER PRESSURE: 14 PSIG
DRY BTU @ 14.730: 1015.6	DATE RUN: 5/28/14 12:00 AM
DRY BTU @ 15.025: 1035.9	ANALYSIS RUN BY: TIMBER EVERETT



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2307-13L #175H SPOT 05/28/2014
 Stn. No.: 85500-11080
 Mtr. No.:

Smpl Date:	05/27/2014	03/30/2014	03/24/2014	03/17/2014	03/03/2014	02/23/2014	02/16/2014
Test Date:	05/28/2014	04/08/2014	04/08/2014	03/19/2014	03/18/2014	03/04/2014	02/24/2014
Run No:	WP140170	WP140115	WP140114	WP140096	WP140095	WP140075	WP140059
Nitrogen:	26.542	14.015	13.561	14.073	14.660	20.413	14.613
CO2:	0.377	0.378	0.394	0.647	0.386	0.494	0.385
Methane:	52.278	58.527	58.879	59.358	57.163	55.979	59.808
Ethane:	10.476	11.770	12.007	11.594	11.748	10.822	11.907
Propane:	6.917	8.606	8.621	8.409	8.721	8.288	8.238
I-Butane:	0.759	1.154	1.120	1.106	1.190	0.947	1.042
N-Butane:	1.694	2.954	2.774	2.683	2.980	2.025	2.441
I-Pentane:	0.320	0.811	0.720	0.664	0.825	0.391	0.544
N-Pentane:	0.270	0.771	0.689	0.617	0.801	0.318	0.482
Hexane+:	0.367	1.014	1.235	0.849	1.526	0.323	0.540
BTU:	1015.6	1275.1	1281.0	1243.7	1295.0	1114.0	1212.5
GPM:	17.7620	19.4630	19.5110	19.2670	19.5980	18.4040	19.0590
SPG:	0.8443	0.8775	0.8767	0.8623	0.8974	0.8440	0.8437
	01/31/2014	01/26/2014	01/19/2014	01/12/2014	01/05/2014	12/30/2013	12/26/2013
	02/13/2014	02/05/2014	01/28/2014	01/14/2014	01/06/2014	12/31/2013	12/27/2013
	WP140041	WP140032	WP140026	WP140017	WP140005	WP130258	WP130247
	15.215	15.826	16.422	18.208	19.163	20.545	20.693
	0.379	0.381	0.374	0.360	0.373	0.356	0.354
	58.422	58.055	57.476	57.053	57.472	55.061	52.500
	11.704	11.677	11.574	11.094	11.413	10.985	10.908
	8.157	8.297	8.255	8.034	7.679	7.815	8.602
	1.055	1.064	1.090	1.034	0.874	0.993	1.198
	2.562	2.636	2.662	2.474	1.926	2.376	3.013
	0.678	0.663	0.685	0.574	0.381	0.594	0.780
	0.652	0.624	0.640	0.515	0.325	0.536	0.734
	1.176	0.777	0.822	0.654	0.394	0.739	1.218
	1243.5	1222.4	1219.3	1174.2	1122.2	1147.9	1209.5
	19.2550	19.1190	19.0980	18.7900	18.4660	18.6250	19.0340
	0.8701	0.8630	0.8673	0.8571	0.8340	0.8651	0.9064



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2307-13L #175H
Stn. No.:
Mtr. No.:

SPOT

05/28/2014
85500-11080

11/25/2013	11/19/2013	11/12/2013
11/26/2013	11/25/2013	11/19/2013
WP130218	WP130213	WP130204
28.223	29.217	29.402
0.325	0.336	0.331
48.235	48.316	45.717
9.758	9.886	9.666
7.359	7.402	7.795
0.997	0.959	1.133
2.515	2.295	2.901
0.719	0.535	0.828
0.705	0.478	0.800
1.164	0.576	1.427
1084.1	1031.7	1107.5
18.1900	17.8610	18.3530
0.9056	0.8826	0.9335