Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Re	esources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL AP 30-043-21	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	1510N 5 Indicate	Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I		ATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		il & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-3925	
	CES AND REPORTS ON WELLS	7. Lease N	lame or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BA		36A-2307
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUC		
1. Type of Well: Oil Well	Gas Well Other	8. Well N	umber 01H
2. Name of Operator		9. OGRID	Number 282327
Encana Oil & Gas (USA) Inc. 3. Address of Operator		10 Paul	ame or Wildcat
370 17 th Street, Suite 1700 Den	ver CO 80202	Lybrook C	
4. Well Location	1761, 00 00202		апир
	m the NORTH line and 436 feet from the	EAST line	
	n the <u>NORTH</u> line and <u>330</u> feet from the <u>NORTH</u>		
•	3N Range 7W NMP		·
Section 30 Township 2	11. Elevation (Show whether DR, RKB)		bunty
	7263' GR	KI, OK, Elc.)	
Economics/Sci in et Nove 1921 (Souther Sci 1) 1994 in State (Souther Sci 1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report or	Other Data
		, <u>*</u>	
NOTICE OF IN			T REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON DULL OR ALTER CASING		MMENCE DRILLING OPN	S. PANDA
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CAS	SING/CEMENT JOB	OIL CONS. DIV DIST. 3
	OTL	IED. 🗀	O. 6 21114
CLOSED-LOOP SYSTEM OTHER:	. 🗆 отн	IER: 🗌	JUN 06 2014
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OTHER: 13. Describe proposed or compostarting any proposed we	oleted operations. (Clearly state all pertinork). SEE RULE 19.15.7.14 NMAC. For	ent details, and give pertin	JUN 0 6 2014 ent dates, including estimated date
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