

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 20 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1205' FSL & 243' FWL, sec 19, T23N, R6W - BHL: 1582' FSL & 230' FWL, Sec 24, T23N, R7W		8. Well Name and No. Chaco 2306-19M #190H
		9. API Well No. 30-043-21189
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/8/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 428' by MoTe on 4/2/14

5/9/14 - INSTALL TEST PLUG & PRESS TEST PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE & KILL LINE VALVES, 4" TIW VALVE, 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH. GOOD. TEST PUMP, PLUG & CHARTS USED. PULL TEST PLUG & TEST SURFACE CASING AGAINST BLINDS @ 600# 30 MIN, GOOD. TEST PUMP & CHART USED.

5/10/14 - 5/12/14 - DRILL 8-3/4" INTERMEDIATE HOLE

5/13/14-TD 8-3/4" intermediate hole @ 5925' (TVD 5497'), 1030 hrs

5/14/14-Circ

5/15/14-Run 140 jts 7" 23# J-55, LT&C csg. Landed @ 5914', FC @ 5870'

CEMENT INTERMEDIATE 7IN CSG W/ 50BBL MUD/CHEM WASH SPACER, THEN 52 SKS/20 BBLS OF 11.5# SCAVENGER, FOLLOWED BY 670 SKS/174.2 BBLS OF 13# FOAMED ELASTISEAL SYSTEM LEAD, FOLLOWED BY 100 SKS/23.2 BBLS OF 13.5# HALCEM SYSTEM TAIL, DISPLACED W/ 231BBLS OF 9# DRILL MUD. BUMPED PLUG @ 1,128 AND HELD 500 PSI OVER, RELEASED AND FLOATS HELD W/ 1.5 BACK - PLUG DOWN 14:00 - CIRC 15BBLS CMT BACK TO SURFACE.

5/16/14-Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [Good Test] Test pump & test charts used. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Larry Higgins Title Permit Supervisor

Signature [Signature] Date 5/19/14

OIL CONS. DIV DIST. 3
MAY 27 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

MAY 22 2014

FARMINGTON FIELD OFFICE
BY: William Tambekar