

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21192
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. V-1399
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Lybrook K32-2306
4. Well Location SHL: Unit Letter K: 2365 feet from the SOUTH line and 2616 feet from the WEST line BHL: Unit Letter K: 2365 feet from the SOUTH line and 2616 feet from the WEST line Section 32 Township 23N Range 6W NMPM Sandoval County		8. Well Number 01
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7155' GR		9. OGRID Number 282327
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

Utilized high performance water based mud from surface casing to TD.

MAY 19 2014

TD of 5757MD/5757'TVD reached 5/11/14

Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 500-5757'MD. Float shoe at 5707'MD. Float collar at 5691'MD.

Cement pumped 5/10/14

Lead: 830sks Halcem .20% HR-5+ .01250 lb/sk Poly-E-Flake, 12.3 ppg, 1.95 cuf/sk Tail: 226sks Varicem .15% CFR-3 +.30% Halad (R)-9 + .01250 Poly-E-Flake, 13.5 ppg, 1.31 cuf/sk. 48 bbls circulated to surface. Drop cancellation plug, pressure up to 3025 psi, close DVT.

Spud Date: 5/4/14

Rig Release Date: 5/11/14 ✓

Submit Pressure Test On Completion Sunday
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Drilling Technologist DATE 5/15/14

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY: Ed Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/27/14
Conditions of Approval (if any): N