

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF078828A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **BP AMERICA PRODUCTION CO** Contact: **TOYA COLVIN**  
 E-Mail: **Toya.Colvin@bp.com**

3. Address **200 ENERGY COURT** 3a. Phone No. (include area code)  
**FARMINGTON, NM 87401** Ph: **281-366-7148**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SWNW 1450FNL 410FWL 36.636640 N Lat, 108.123900 W Lon**  
 At top prod interval reported below **SWNW 1450FNL 410FWL 36.636640 N Lat, 108.123900 W Lon**  
 At total depth **SWNW 1450FNL 410FWL 36.636640 N Lat, 108.123900 W Lon**

6. If Indian, Allottee or Tribe Name  
**EASTERN NAVAJO**

7. Unit or CA Agreement Name and No.  
**892000884F**

8. Lease Name and Well No.  
**GALLEGOS CANYON UNIT 174E**

9. API Well No.  
**30-045-25202-00-C2**

10. Field and Pool, or Exploratory  
**BASIN DAKOTA**  
**BASIN MANCOS**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 28 T28N R12W Mer NMP**

12. County or Parish  
**SAN JUAN**

13. State  
**NM**

14. Date Spudded  
**10/27/1982**

15. Date T.D. Reached  
**11/05/1982**

16. Date Completed  
 D & A  Ready to Prod.  
**05/22/2014**

17. Elevations (DF, KB, RT, GL)\*  
**5603 GL**

18. Total Depth: MD **6076** TVD  
 19. Plug Back T.D.: MD **6032** TVD  
 20. Depth Bridge Plug Set: MD **6032** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 K-55	24.0		327		354			
7.875	4.500 K-55	10.5		6076		4109			

**OIL CONS. DIV DIST. 3**  
**JUN 09 2014**

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5423							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>MANCOS</b>	<b>5294</b>	<b>5304</b>	<b>5294 TO 5304</b>	<b>3.130</b>	<b>60</b>	<b>GOOD</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>5294 TO 5304</b>	<b>27510 GALS W/15% HCL AND 67790 SAND 20/40</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #247796 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA FRUITLAND COAL	700

32. Additional remarks (include plugging procedure):  
Frac data uploaded into frac focus.

Well is shut in waiting on facilities & C-104 approval.  
Test will be reported as soon as available.

CA Agreement 892000884F

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #247796 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JIM LOVATO on 06/04/2014 (14JXL0210SE)**

Name (please print) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***