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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 20 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease Serial No. NMNM 18463

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. Chaco 2308-14E #151H
3b. Phone No. (include area code) 505-333-1808		9. API Well No. 30-045-35503
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1426' FNL & 304' FWL, Sec 14, T23N, R8W - BHL: 380' FNL & 230' FWL, Sec 15, T23N, R8W		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/10/14 thru 5/14/14 - Drill 6-1/8" lateral

5/15/14 - TD 6-1/8" lateral @ 10462' (TVD 5055'), 1230 hrs

5/16/14 -Run 127 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10444' (TVD 5055'), LC @ 10364', RSI tools 10353'-10360', marker jts @7287'&8822', TOL @5663'

5/17/14 -Cementing: Halliburton to pump 10bbbls of fresh water, 40 bbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbbls of fresh water, Cap Cement 40sx (10bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad®-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 240sks of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad®-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81 Displace with 20bbbls of MMCR spacer, 8.34ppg plus 50bbbls of 2%KCL water plus 20bbbls of fresh water plus 37bbbls of 2% KCL Water. Total displacement 130bbbls Final Circulating Pressure 1120 psi @ 2bbbls/min Bumped Plug to 1600psi Plug Down @ 2253 hrs 05/17/2014 Floats hold - Yes Drop ball and pressure up on casing to 3250psi, ruptured pressure disk Set liner with 5427psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 20bbbls Pressure tested liner top to 1500psi for 30min. ✓

5/18/14 -Run 150 jts 4-1/2", 11.6#, N-80, LT&C csg PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED.

NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed ✓

Release AWS #980 @ 0000 on 5/18/14 ✓

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Larry Higgins	Title Regulatory Specialist
Signature <i>Larry Higgins</i>	Date 5/20/14

OIL CONS. DIV DIST. 3
MAY 27 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCDA

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MAY 22 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekau*