

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 6-18-14

Well information:

Operator WXX, Well Name and Number Chaco 2307-13T #203H

API# 30039-31244, Section 13, Township 23NS, Range 7 E(W)

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☒ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Charles H. Hearn
NMOCD Approved by Signature

6-27-2014
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

JUN 18 2014

5. Lease Serial No. NMSF-078360 NMSF078359
6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

WPX Energy Production, LLC

3a. Address

P.O. Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

(505) 333-1822

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 1743' FSL & 318' FEL, sec 13, T23N, R7W

At proposed prod. zone 2159' FSL & 330' FWL, sec 17, T23N, R6W

14. Distance in miles and direction from nearest town or post office*

approximately 4 miles southeast of Lybrook, New Mexico

15. Distance from proposed*

location to nearest
property or lease line, ft.

(Also to nearest drig. unit line, if any) 318'

16. No. of Acres in lease

2565.24

2461.69

17. Spacing Unit dedicated to this well

240.69 acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

22'

19. Proposed Depth

11395' MD / 5471' TVD

20. BLM/BIA Bond No. on file

UTB000178

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6926' GR

22. Approximate date work will start*

July 15, 2014

23. Estimated duration

1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized officer.

25. Signature

Heather Riley

Name (Printed/Typed)

Heather Riley

Date

6/18/2014

Title

Regulatory Team Lead

Approved by (Signature)

A. Mankiewicz

Name (Printed/Typed)

Office

FFC

Date

6/26/14

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct
operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

WPX Energy Production, LLC, proposes to develop the Lybrook Gallup formation at the above described location in accordance with the attached drilling and
surface use plans.

The well pad surface is under jurisdiction of the BLM and is co-located with the Chaco 2307-131 #187H and the Chaco 2307-131 #204H.

This location has been archaeologically surveyed by La Plata Archaeological Consultants. Copies of their report have been submitted directly to the BLM.

No new access road is needed.

There will be 616.9' of pipeline associated with these wells and it is all on lease. Pipeline plats are attached. There is a separate SUPO which addresses the
pipeline and it is also attached.

NMOCDA

APD Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 18th day of June, 2014.

Name Heather Riley

Position Title Regulatory Team Lead

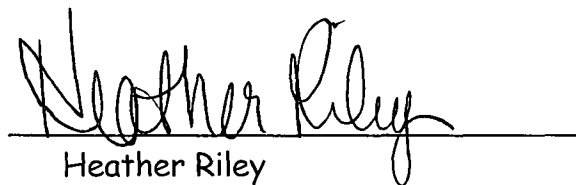
Address P.O. Box 640, Aztec, NM 87410

Telephone (505) 333-1822

Field representative (if not above signatory) _____

E-mail heather.riley@wpxenergy.com

Date: 6/18/14

A handwritten signature in black ink, appearing to read "Heather Riley", is written over a horizontal line.

Heather Riley
Regulatory Team Lead
WPX Energy Production, LLC

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

Submit one copy to
Appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-31244	*Pool Code 42289 / 13379	*Pool Name LYBROOK GALLUP / COUNSELORS GALLUP-DAKOTA
*Property Code 313124	*Property Name CHACO 2307-13I	*Well Number 203H
*UGRID No. 120782	*Operator Name WPX ENERGY PRODUCTION, LLC	*Elevation 6926'

¹⁰ Surface Location

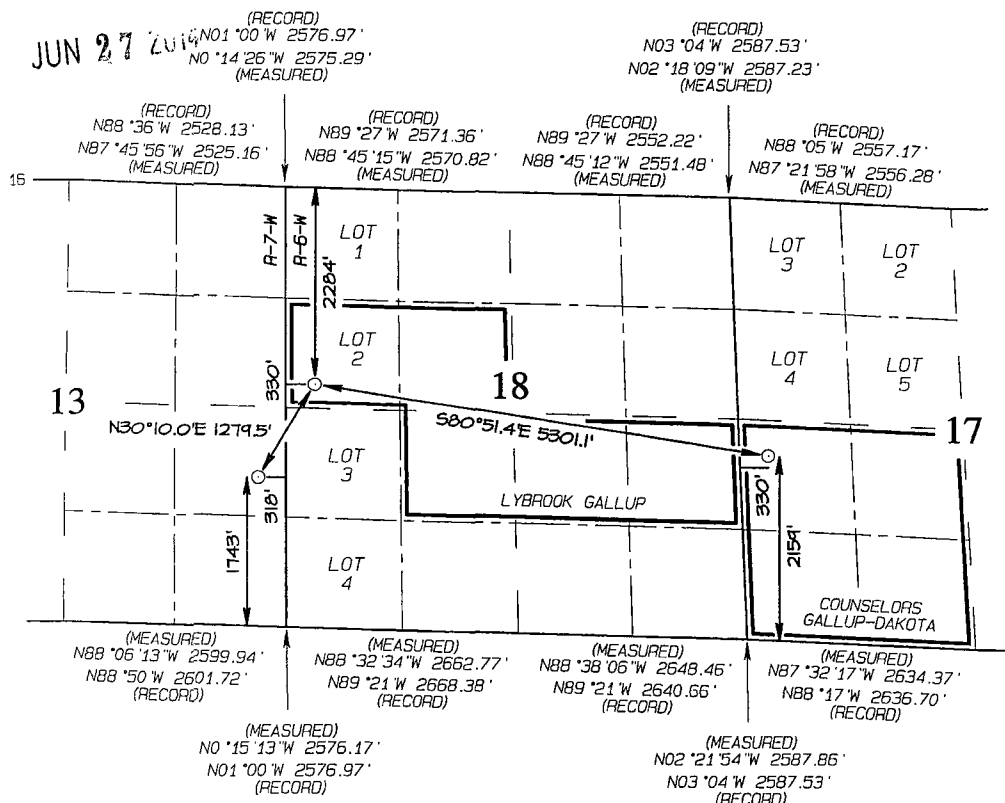
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	23N	7W		1743	SOUTH	318	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23N	6W		2159	SOUTH	330	WEST	RIO ARRIBA

¹² Dedicated Acres 360.69 Acres S/2 NW/4, NE/4 SW/4, N/2 SE/4 (18)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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COUNSELORS GILP= 1165 Lybrook Gilp= 20069
NO₂ ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE
OIL CONS. DIV DIS BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE LOCATION
1743' FSL 318' FEL
SECTION 13, T23N, R7W
LAT: 36.22300°N
LONG: 107.51905°W
DATUM: NAD1927

LAT: 36.22301°N
LONG: 107.51966°W
DATUM: NAD1983

POINT-OF-ENTRY
2284' FNL 330' FWL
SECTION 18, T23N, R6W
LAT: 36.22606°N
LONG: 107.51692°W
DATUM: NAD1927

LAT: 36.22607 °N
LONG: 107.51753 °W
DATUM: NAD1983

END-OF-LATERAL
2159' FSL 330' FWL
SECTION 17, T23N, R6W
LAT: 36.22393°N
LONG: 107.49915°W
DATUM: NAD1927

LAT: 36.22394 *N
LONG: 107.49975 *W
DATUM: NAD1983

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

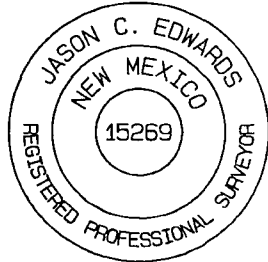
Larry Higgins 6/25/14
Signature Date
Larry Higgins
Printed Name
larry.higgins@wpxenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 27, 2014
Date of Survey: AUGUST 2, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

WPX ENERGY**Operations Plan***(Note: This procedure will be adjusted on site based upon actual conditions)*

DATE: 6/12/2014 **FIELD:** Lybrook (Gallup)

WELL NAME: Chaco 2307-13I #203H **SURFACE:** BLM

SH Location: NESE Sec 13 -23N -07W **ELEVATION:** 6925' GR

BH Location: NWSW Sec 17 -23N -06W **MINERALS:** BLM
Rio Arriba Co, NM

MEASURED DEPTH: 11,395' **LEASE #:** NMSF 078360

I. GEOLOGY: Surface formation – San Jose**A. FORMATION TOPS:** (KB)

Name	MD	TVD	Name	MD	TVD
Ojo Alamo	1345	1335	Point Lookout	4332	4222
Kirtland	1665	1644	Mancos	4527	4411
Picture Cliffs	1971	1940	Kickoff Point	4989	4857
Lewis	2081	2046	Top Target	5752	5456
Chacra	2402	2357	Landing Point	6094	5539
Cliff House	3522	3439	Base Target	6094	5539
Menefee	3555	3471			
			TD	11395	5471

- B. **MUD LOGGING PROGRAM:** Mudlogger on location from surface csg to TD.
- C. **LOGGING PROGRAM:** LWD GR from surface casing to TD.
- D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

- A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 3/4" Directional Vertical hole, and the curve portion of the wellbore. A LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.
- B. **BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes** and **1500 psi (High) for 10 minutes**. Pressure test surface casing to **600 psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded in the tour book as to time and results.**

NOTE: Vertical portion of the well (8-3/4 in.) will be directionally drilled as per attached Directional Plan to +/- 4,989' (MD) / 4,857' (TVD). Curve portion of wellbore will be drilled and landed at +/- 90 deg. at +/- 6,094' (MD) / 5,539' (TVD). 7 in. csg will be set at this point. A 6-1/8" Lateral will be drilled as per the attached Directional Plan to +/- 11,395' (MD) / 5,471' (TVD). Will run 4-1/2 in. Production Liner from +/- 5,944 ft. to TD and cemented. Liner will be tied back to surface w / 4-1/2" Casing for stimulation / testing, then removed from the well.

III. MATERIALS**A. CASING PROGRAM:**

CASING TYPE	OH SIZE (IN)	DEPTH (MD) (FT)	CASING SIZE (IN)	WEIGHT(LB)	GRADE
Surface	12.25"	400'+	9.625"	36#	J-55
Intermediate	8.75"	6,094'	7"	23#	K-55
Prod. Liner	6.125"	5,944' - 11,395'	4-1/2"	11.6#	N-80
Tie-Back String	N/A	Surf. - 5,944'	4-1/2"	11.6#	N-80

B. FLOAT EQUIPMENT:

1. **SURFACE CASING:** 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. **INTERMEDIATE CASING:** 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft.
3. **PRODUCTION LINER:** Run 4-1/2" Liner with cement nose guide Float Shoe + 2jts. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + (2) RSI (Sliding Sleeves) positioned inside the 330ft Hard line. Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers. Set seals on Liner Hanger. Test TOL to 1500 psi for 15 minutes.
4. **TIE-BACK CASING:** None

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. **SURFACE:** 10 bbl Fr Water Spacer + 190 sx (222.3 cu.ft.) of "Premium Cement" + 2% Calcium Chloride Cement + 0.125# pps of Poly-E-Flake, 15.8 #/gal (1.17 cu ft./sk, Vol 39.58 Bbls.). The 100% excess should circulate cement to the surface. WOC 12 hours. Test csg to 600psi. Total Volume: (222.3 cu-ft/190 sx/39.6 Bbls). TOC at Surface.
2. **INTERMEDIATE:** 20 bbl (112 cu-ft) Mud Flush III spacer + Lead: 850 sx Foamed 50/50 Poz Cement. 13.0 ppg + 0.1% Halad 766 + 0.2% Versaset + 1.5% Chem-Foamer 760 (Yield :1.43 cu-ft/ sk. / Vol: 1216 cu-ft / 216.5 Bbls.) + TAIL: 100 sx 13.5 #/gal. + 0.2% Versaset + 0.15% HALAD-766 (Yield: 1.28 cu-ft / sk / Vol: 128 cu-ft / 22.8 Bbls.). + Fresh Water Displacement (1,362 cu-ft / +/- 242 Bbls) + 100 sx Top-Out Cement Premium: Yield: (1.17 cu-ft/ sk / (Vol: 117 cu-ft / 20.8 Bbls). Test Casing to 1500 PSI for 30 minutes. Total Cement Volume: (1050 sx / 1461 cu-ft / 260 bbls). Mix with +/- 84,000 SCF Nitrogen. TOC at surface.
3. **PRODUCTION LINER: STAGE 1:** 10 bbl (56.cu-ft) Fr Water Spacer. **STAGE 2:** 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III + 0.5 gal/bbl Musol + 38.75 ppb Barite + 0.5 gal/bbl SEM-7. **STAGE 3:** 10 bbl Fr Water Spacer. **STAGE 4: Lead Cement:** 50 / 50 Poz Premium + 0.2% Versaset + 0.2% Halad -766, Yield 1.43 cu ft/sk, 13.0 ppg, (10 sx / 14.3 cu ft. / 2.5 bbls). **STAGE 5:** 200 sx. Foamed Lead Cement: 50 / 50 Poz Standard + 0.2% Versaset + 0.2% HALAD-766 + 1.5% Chem-Foamer 760. Yield 1.97 cu-ft/sk. 13.0 ppg (200 sx / 394 cu-ft. / 70.2 bbls.). **STAGE 6:** Tail Cement : 100 sx. 50/50 Poz Standard + 0.2% Versaset + 0.05% HALAD-766 + .05% SA-1015, Weight: 13.5 ppg (100 sx / Yield 1.28 cu ft/sk. / 128 cu ft. / 22.8 bbls) **STAGE 7:** Displace w/ +/- 137 bbl Fr Water. Total Cement (563.3 cu ft / 95.5 bbls). Mix Foamed Cement w/ +/- 75,000 SCF Nitrogen. Est. TOC +/- 5,644 ft.

IV. COMPLETION

A. CBL

1. Run CCL for perforating.

B. PRESSURE TEST

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

C. STIMULATION

1. Stimulate with approximately 2,805,000# 20/40 mesh sand and 340,000# 16/30 mesh sand in 619,113 gallons water with 42,696 mscf N₂ for 17 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

D. RUNNING TUBING

1. Production Tubing: Run 2-7/8", 6.5#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing near Top of Liner point of curve (~5,800' MD).

- Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2) NMAC, and 19.15.16.15 B(4) NMAC.

NOTE:

Installation of RSI sleeves at Toe of Lateral.

Proposed Operations:

A 4-1/2" 11.6# N-80 Liner will be run to TD and landed +/- 150 ft. into the 7" 23# K-55 Intermediate casing (set at 6,094 ft. MD) with a Liner Hanger and pack-off assembly then cemented to +/- 300 ft above the liner hanger. TOL will be +/- 5,944 ft. (MD) +/- 78 degree angle. TOC: +/- 5,644 ft. (MD).

After cementing and TOL clean up operations are complete, the TOL will be tested to 1500 psi (per BLM).

A 4-1/2" 11.6# N-80 tie-back string with seal assembly will be run and stung into the PBR of the liner hanger, tested to 1500 PSI and hung off at the surface.

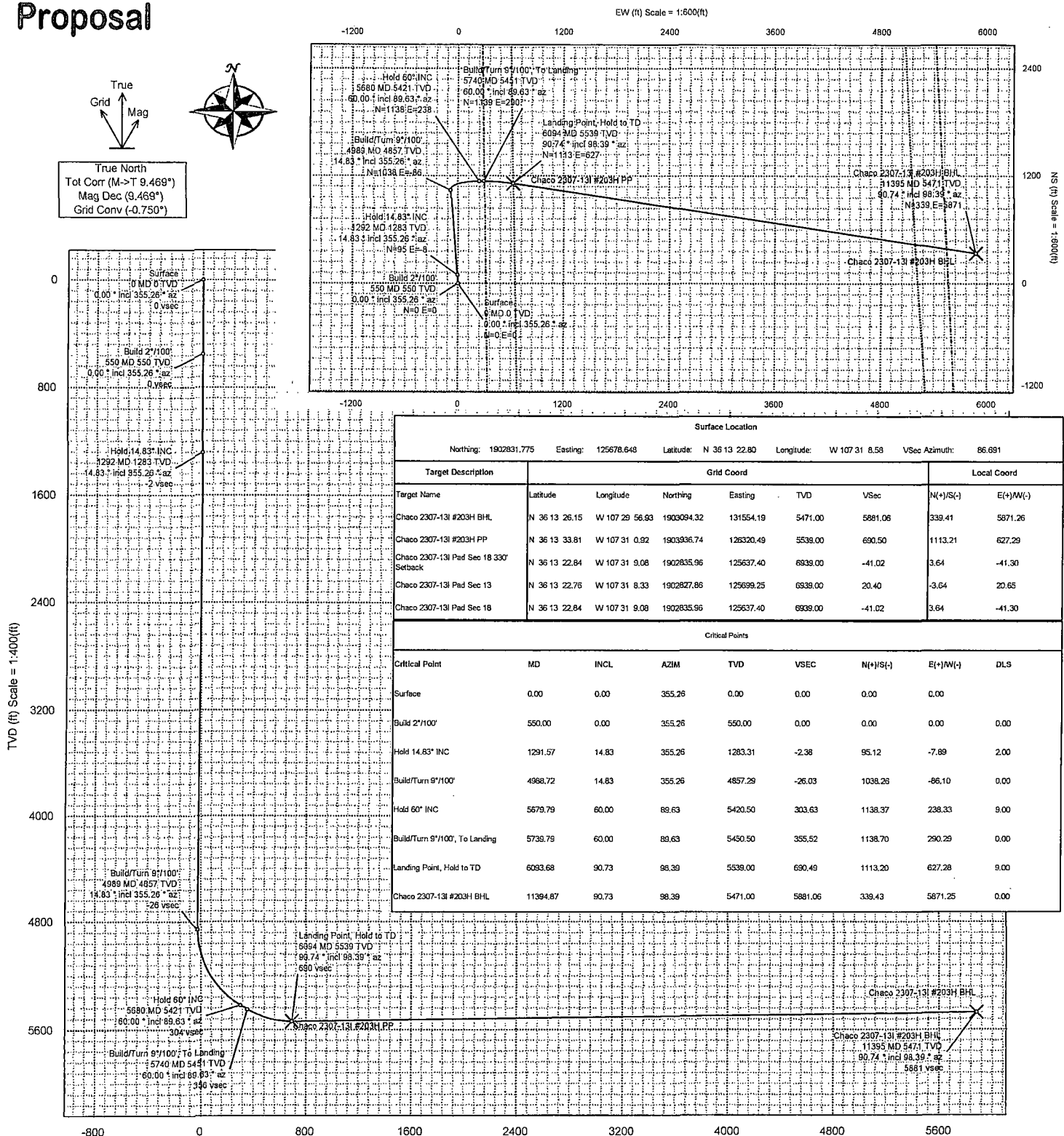
The Drilling Rig will be rigged down at this point and Completion operations will begin. After Stimulation and Testing operations are complete the 4-1/2" tie-back string will be removed from the well.

Note: Changes to formation tops, casing landing points, well TD and Directional Plan.

Borehole:	Well:	Field:	Structure:
Original Hole	Chaco 2307-13I #203H	NM, Rio Arriba (NAD 27 CZ)	Sec 13-23N-7W

Gravity & Magnetic Parameters				Surface Location				NAD27 New Mexico State Plane, Central Zone, US Feet				Miscellaneous			
Model: BGM 2013 Dip: 63.012° Date: 11-Dec-2013				Lat: N 36 13 22.80				Northing: 1902831.775ft				Grid Conv: -0.75°			
MagDec: 9.465° FS: 50160.547mT Gravity FS: 998.918mgm (8.00665 Based)				Lon: W 107 31 8.58				Easting: 125678.648ft				Scale Factor: 1.00006034			
												Slot: Chaco 2307-131 #203H TVD Ref: RKB(6939ft above MSL)			
												Plan: Chaco 2307-131 #203H RO mdv 09Jun14			

Proposal



Vertical Section (ft) Azim = 86.691° Scale = 1:400(ft) Origin = 0N/-S, 0E/-W



Chaco 2307-131 #203H R0 mdv 09Jun14 Proposal Geodetic Report

(Def Plan)

Report Date:	June 10, 2014 - 09:45 AM	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	WPX Energy	Vertical Section Azimuth:	86.691 ° (True North)
Field:	NM, Rio Arriba (NAD 27 CZ)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	WPX Sec 13-23N-7W (Chaco 2307-131 Pad) / Chaco 2307-131 #203H	TVD Reference Datum:	RKB
Well:	Chaco 2307-131 #203H	TVD Reference Elevation:	6939.000 ft above MSL
Borehole:	Original Hole	Seabed / Ground Elevation:	6925.000 ft above MSL
UWI / API#:	Unknown / Unknown	Magnetic Declination:	9.469 °
Survey Name:	Chaco 2307-131 #203H R0 mdv 09Jun14	Total Gravity Field Strength:	998.9183mgm (9.80665 Based)
Survey Date:	December 11, 2013	Gravity Model:	DOX
Tort / AHD / DDI / ERD Ratio:	108.878 ° / 7094.798 ft / 6.201 / 1.281	Total Magnetic Field Strength:	50160.547 nT
Coordinate Reference System:	NAD27 New Mexico State Plane, Central Zone, US Feet	Magnetic Dip Angle:	63.012 °
Location Lat / Long:	N 36° 13' 22.80000", W 107° 31' 8.58000"	Declination Date:	December 11, 2013
Location Grid N/E Y/X:	N 1902831.775 ftUS, E 125678.648 ftUS	Magnetic Declination Model:	BGGM 2013
CRS Grid Convergence Angle:	-0.7500 °	North Reference:	True North
Grid Scale Factor:	1.00006034	Grid Convergence Used:	0.0000 °
Version / Patch:	2.7.1043.0	Total Corr Mag North->True	9.4689 °
		North:	
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azirn True (°)	TVD (ft)	VSEC (ft/s)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface	0.00	0.00	355.26	0.00	0.00	0.00	0.00	N/A	1902831.77	125678.65	N 36 13 22.80	W 107 31 8.58
	100.00	0.00	355.26	100.00	0.00	0.00	0.00	0.00	1902831.77	125678.65	N 36 13 22.80	W 107 31 8.58
	200.00	0.00	355.26	200.00	0.00	0.00	0.00	0.00	1902831.77	125678.65	N 36 13 22.80	W 107 31 8.58
	300.00	0.00	355.26	300.00	0.00	0.00	0.00	0.00	1902831.77	125678.65	N 36 13 22.80	W 107 31 8.58
	400.00	0.00	355.26	400.00	0.00	0.00	0.00	0.00	1902831.77	125678.65	N 36 13 22.80	W 107 31 8.58
	500.00	0.00	355.26	500.00	0.00	0.00	0.00	0.00	1902831.77	125678.65	N 36 13 22.80	W 107 31 8.58
Build 2°/100'	550.00	0.00	355.26	550.00	0.00	0.00	0.00	0.00	1902831.77	125678.65	N 36 13 22.80	W 107 31 8.58
	600.00	1.00	355.26	600.00	-0.01	0.43	-0.04	2.00	1902832.21	125678.62	N 36 13 22.80	W 107 31 8.58
	700.00	3.00	355.26	699.93	-0.10	3.91	-0.32	2.00	1902835.69	125678.37	N 36 13 22.84	W 107 31 8.58
	800.00	5.00	355.26	799.68	-0.27	10.86	-0.90	2.00	1902842.65	125677.89	N 36 13 22.91	W 107 31 8.59
	900.00	7.00	355.26	899.13	-0.53	21.28	-1.76	2.00	1902853.08	125677.16	N 36 13 23.01	W 107 31 8.60
	1000.00	9.00	355.26	998.15	-0.88	35.15	-2.91	2.00	1902866.96	125676.19	N 36 13 23.15	W 107 31 8.62
	1100.00	11.00	355.26	1096.63	-1.32	52.45	-4.35	2.00	1902884.28	125674.98	N 36 13 23.32	W 107 31 8.63
	1200.00	13.00	355.26	1194.44	-1.83	73.17	-6.07	2.00	1902905.03	125673.54	N 36 13 23.52	W 107 31 8.65
Hold 14.83° INC	1291.57	14.83	355.26	1283.31	-2.38	95.12	-7.89	2.00	1902926.99	125672.01	N 36 13 23.74	W 107 31 8.68
	1300.00	14.83	355.26	1291.47	-2.44	97.27	-8.07	0.00	1902929.15	125671.85	N 36 13 23.76	W 107 31 8.68
	1400.00	14.83	355.26	1388.13	-3.08	122.78	-10.18	0.00	1902954.68	125670.07	N 36 13 24.01	W 107 31 8.70
	1500.00	14.83	355.26	1484.80	-3.72	148.29	-12.30	0.00	1902980.22	125668.29	N 36 13 24.27	W 107 31 8.73
	1600.00	14.83	355.26	1581.47	-4.36	173.80	-14.41	0.00	1903005.76	125666.51	N 36 13 24.52	W 107 31 8.76
	1700.00	14.83	355.26	1678.14	-5.00	199.31	-16.53	0.00	1903031.29	125664.73	N 36 13 24.77	W 107 31 8.78
	1800.00	14.83	355.26	1774.81	-5.64	224.82	-18.64	0.00	1903056.83	125662.95	N 36 13 25.02	W 107 31 8.81
	1900.00	14.83	355.26	1871.48	-6.28	250.33	-20.76	0.00	1903082.37	125661.17	N 36 13 25.28	W 107 31 8.83
	2000.00	14.83	355.26	1968.14	-6.92	275.84	-22.87	0.00	1903107.91	125659.38	N 36 13 25.53	W 107 31 8.86
	2100.00	14.83	355.26	2064.81	-7.56	301.35	-24.99	0.00	1903133.44	125657.60	N 36 13 25.78	W 107 31 8.88
	2200.00	14.83	355.26	2161.48	-8.20	326.86	-27.11	0.00	1903158.98	125655.82	N 36 13 26.03	W 107 31 8.91
	2300.00	14.83	355.26	2258.15	-8.83	352.37	-29.22	0.00	1903184.52	125654.04	N 36 13 26.28	W 107 31 8.94
	2400.00	14.83	355.26	2354.82	-9.47	377.88	-31.34	0.00	1903210.05	125652.26	N 36 13 26.54	W 107 31 8.96
	2500.00	14.83	355.26	2451.49	-10.11	403.39	-33.45	0.00	1903235.59	125650.48	N 36 13 26.79	W 107 31 8.99
	2600.00	14.83	355.26	2548.15	-10.75	428.90	-35.57	0.00	1903261.13	125648.70	N 36 13 27.04	W 107 31 9.01
	2700.00	14.83	355.26	2644.82	-11.39	454.41	-37.68	0.00	1903286.66	125646.91	N 36 13 27.29	W 107 31 9.04
	2800.00	14.83	355.26	2741.49	-12.03	479.92	-39.80	0.00	1903312.20	125645.13	N 36 13 27.55	W 107 31 9.07
	2900.00	14.83	355.26	2838.16	-12.67	505.43	-41.91	0.00	1903337.74	125643.35	N 36 13 27.80	W 107 31 9.09
	3000.00	14.83	355.26	2934.83	-13.31	530.94	-44.03	0.00	1903363.27	125641.57	N 36 13 28.05	W 107 31 9.12
	3100.00	14.83	355.26	3031.50	-13.95	556.45	-46.14	0.00	1903388.81	125639.79	N 36 13 28.30	W 107 31 9.14
	3200.00	14.83	355.26	3128.16	-14.59	581.96	-48.26	0.00	1903414.35	125638.01	N 36 13 28.55	W 107 31 9.17
	3300.00	14.83	355.26	3224.83	-15.23	607.47	-50.38	0.00	1903439.89	125636.23	N 36 13 28.81	W 107 31 9.19
	3400.00	14.83	355.26	3321.50	-15.87	632.98	-52.49	0.00	1903465.42	125634.44	N 36 13 29.06	W 107 31 9.22
	3500.00	14.83	355.26	3418.17	-16.51	658.49	-54.61	0.00	1903490.96	125632.66	N 36 13 29.31	W 107 31 9.25
	3600.00	14.83	355.26	3514.84	-17.15	684.00	-56.72	0.00	1903516.50	125630.88	N 36 13 29.56	W 107 31 9.27
	3700.00	14.83	355.26	3611.51	-17.79	709.51	-58.84	0.00	1903542.03	125629.10	N 36 13 29.82	W 107 31 9.30
	3800.00	14.83	355.26	3708.17	-18.43	735.02	-60.95	0.00	1903567.57	125627.32	N 36 13 30.07	W 107 31 9.32
	3900.00	14.83	355.26	3804.84	-19.07	760.53	-63.07	0.00	1903593.11	125625.54	N 36 13 30.32	W 107 31 9.35
	4000.00	14.83	355.26	3901.51	-19.71	786.04	-65.18	0.00	1903618.64	125623.76	N 36 13 30.57	W 107 31 9.38
	4100.00	14.83	355.26	3998.18	-20.35	811.55	-67.30	0.00	1903644.18	125621.97	N 36 13 30.83	W 107 31 9.40
	4200.00	14.83	355.26	4094.85	-20.99	837.06	-69.41	0.00	1903669.72	125620.19	N 36 13 31.08	W 107 31 9.43
	4300.00	14.83	355.26	4191.52	-21.63	862.57	-71.53	0.00	1903695.26	125618.41	N 36 13 31.33	W 107 31 9.45
	4400.00	14.83	355.26	4288.18	-22.27	888.08	-73.65	0.00	1903720.79	125616.63	N 36 13 31.58	W 107 31 9.48
	4500.00	14.83	355.26	4384.85	-22.91	913.59	-75.76	0.00	1903746.33	125614.85	N 36 13 31.83	W 107 31 9.50
	4600.00	14.83	355.26	4481.52	-23.55	939.10	-77.88	0.00	1903771.87	125613.07	N 36 13 32.09	W 107 31 9.53
	4700.00	14.83	355.26	4578.19	-24.19	964.61	-79.99	0.00	1903797.40	125611.28	N 36 13 32.34	W 107 31 9.56
	4800.00	14.83	355.26	4674.86	-24.83	990.12	-82.11	0.00	1903822.94	125609.50	N 36 13 32.59	W 107 31 9.58
	4900.00	14.83	355.26	4771.53	-25.46	1015.63	-84.22	0.00	1903848.48	125607.72	N 36 13 32.84	W 107 31 9.61
Build/Turn 9°/100'	4988.72	14.83	355.26	4857.29	-26.03	1038.26	-86.10	0.00	1903871.13	125606.14	N 36 13 33.07	W 107 31 9.63
	5000.00	14.64	359.18	4888.20	-26.01	1041.12	-86.24	9.00	1903874.00	125606.04	N 36 13 33.10	W 107 31 9.63
	5100.00	15.93	33.47	4964.85	-17.22	1065.26	-78.84	9.00	1903898.04	125613.76	N 36 13 33.33	W 107 31 9.54
	5200.00	21.25	56.62	5059.73	6.72	1086.72	-56.09	9.00	1903919.20	125636.78	N 36 13 33.55	W 107 31 9.26
	5300.00	28.42	69.72	5150.49	45.25	1104.98	-18.56	9.00	1903936.96	125674.55	N 36 13 33.73	W 107 31 8.81
	5400.00	36.36	77.68	5234.90	97.39	1119.58	32.83	9.00	1903950.90	125726.13	N 36 13 33.87	W 107 31 8.18
	5500.00	44.66	83.06	5310.89	161.88	1130.18	96.81	9.00	1903960.65	125790.25	N 36 13 33.98	W 107 31 7.40
	5600.00	53.15	87.05	5376.57	237.12	1136.50	171.81	9.00	1903965.99	125865.33	N 36 13 34.04	W 107 31 6.48
Hold 60° INC	5679.79	60.00	89.63	5420.50	303.63	1138.37	238.33	9.00	1903966.99	125931.87	N 36 13 34.06	W 107 31 5.67
	5700.00	60.00	89.63	5430.61	321.11	1138.48	255.83	0.00	1903966.87	125949.37	N 36 13 34.06	W 107 31 5.46
Build/Turn 9°/100', To Landing	5739.79	60.00	89.63	5450.50	355.52	1138.70	290.29	0.00	1903966.65	125983.83	N 36 13 34.06	W 107 31 5.04
	5800.00	65.20	91.35	5478.20	408.84	1138.23	343.72	9.00	1903965.47	126037.26	N 36 13 34.06	W 107 31 4.39
	5900.00	73.87	93.92	5513.14	501.92	1133.86	437.21	9.00	1903959.88	126130.69	N 36 13 34.01	W 107 31 3.24
	6000.00	82.57	96.28	5533.53	598.66	1125.14	534.61	9.00	1903949.88	126227.97	N 36 13 33.93	W 107 31 2.06
Landing Point, Hold to TD	6093.68	90.73	98.39	5539.00	690.49	1113.20	627.28	9.00	1903936.74	126320.48	N 36 13 33.81	W 107 31 0.92
	6100.00	90.73	98.39	5538.91	696.68	1112.28	633.53	0.01	1903935.73	126326.73	N 36 13 33.80	W 107 31 0.85
	6200.00	90.73	98.39	5537.63	794.59	1097.68	732.46	0.00	1903919.84	126425.45	N 36 13 33.65	W 107 30 59.64
	6300.00	90.73	98.39	5536.35	892.50	1083.09	831.38	0.00	1903903.95	126524.18	N 36 13 33.51	W 107 30 58.43
	6400.00	90.73	98.39	5535.07	990.42	1068.49	930.30	0.00	1903888.06	126622.91	N 36 13 33.37	W 107 30 57.23
	6500.00	90.73	98.39	5533.78	1088.33	1053.90	1029.22	0.00	1903872.17	126721.63	N 36 13 33.22	W 107

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	6700.00	90.73	98.39	5531.22	1284.16	1024.70	1227.08	0.00	1903840.39	126919.09	N 36 13 32.93	W 107 30 53.60
	6800.00	90.73	98.39	5529.94	1382.07	1010.11	1325.98	0.00	1903824.50	127017.81	N 36 13 32.79	W 107 30 52.40
	6900.00	90.73	98.39	5528.65	1479.98	995.51	1424.90	0.00	1903808.61	127116.54	N 36 13 32.64	W 107 30 51.19
	7000.00	90.73	98.39	5527.37	1577.90	980.92	1523.82	0.00	1903792.72	127215.27	N 36 13 32.50	W 107 30 49.98
	7100.00	90.73	98.39	5526.09	1675.81	966.32	1622.74	0.00	1903776.82	127313.99	N 36 13 32.36	W 107 30 48.78
	7200.00	90.73	98.39	5524.81	1773.72	951.72	1721.66	0.00	1903760.93	127412.72	N 36 13 32.21	W 107 30 47.57
	7300.00	90.73	98.39	5523.52	1871.64	937.13	1820.58	0.00	1903745.04	127511.45	N 36 13 32.07	W 107 30 46.36
	7400.00	90.73	98.39	5522.24	1969.55	922.53	1919.50	0.00	1903729.15	127610.18	N 36 13 31.92	W 107 30 45.15
	7500.00	90.73	98.39	5520.96	2067.46	907.93	2018.42	0.00	1903713.26	127708.90	N 36 13 31.78	W 107 30 43.95
	7600.00	90.73	98.39	5519.67	2165.38	893.34	2117.35	0.00	1903697.37	127807.63	N 36 13 31.63	W 107 30 42.74
	7700.00	90.73	98.39	5518.39	2263.29	878.74	2216.27	0.00	1903681.48	127906.36	N 36 13 31.49	W 107 30 41.53
	7800.00	90.73	98.39	5517.11	2361.20	864.15	2315.19	0.00	1903665.59	128005.08	N 36 13 31.34	W 107 30 40.32
	7900.00	90.73	98.39	5515.83	2459.12	849.55	2414.11	0.00	1903649.70	128103.81	N 36 13 31.20	W 107 30 39.12
	8000.00	90.73	98.39	5514.54	2557.03	834.95	2513.03	0.00	1903633.81	128202.54	N 36 13 31.06	W 107 30 37.91
	8100.00	90.73	98.39	5513.26	2654.94	820.36	2611.95	0.00	1903617.92	128301.26	N 36 13 30.91	W 107 30 36.70
	8200.00	90.73	98.39	5511.98	2752.86	805.76	2710.87	0.00	1903602.03	128399.99	N 36 13 30.77	W 107 30 35.50
	8300.00	90.73	98.39	5510.70	2850.77	791.16	2809.79	0.00	1903586.14	128498.72	N 36 13 30.62	W 107 30 34.29
	8400.00	90.73	98.39	5509.41	2948.68	776.57	2908.71	0.00	1903570.25	128597.44	N 36 13 30.48	W 107 30 33.08
	8500.00	90.73	98.39	5508.13	3046.60	761.97	3007.63	0.00	1903554.35	128696.17	N 36 13 30.33	W 107 30 31.87
	8600.00	90.73	98.39	5506.85	3144.51	747.38	3106.55	0.00	1903538.46	128794.90	N 36 13 30.19	W 107 30 30.67
	8700.00	90.73	98.39	5505.57	3242.42	732.78	3205.47	0.00	1903522.57	128893.63	N 36 13 30.04	W 107 30 29.46
	8800.00	90.73	98.39	5504.28	3340.34	718.18	3304.39	0.00	1903506.68	128992.35	N 36 13 29.90	W 107 30 28.25
	8900.00	90.73	98.39	5503.00	3438.25	703.59	3403.31	0.00	1903490.79	129091.08	N 36 13 29.76	W 107 30 27.04
	9000.00	90.73	98.39	5501.72	3536.16	688.99	3502.24	0.00	1903474.90	129189.81	N 36 13 29.61	W 107 30 25.84
	9100.00	90.73	98.39	5500.43	3634.08	674.39	3601.16	0.00	1903459.01	129288.53	N 36 13 29.47	W 107 30 24.63
	9200.00	90.73	98.39	5499.15	3731.99	659.80	3700.08	0.00	1903443.12	129387.26	N 36 13 29.32	W 107 30 23.42
	9300.00	90.73	98.39	5497.87	3829.90	645.20	3799.00	0.00	1903427.23	129485.99	N 36 13 29.18	W 107 30 22.22
	9400.00	90.73	98.39	5496.59	3927.82	630.61	3897.92	0.00	1903411.34	129584.71	N 36 13 29.03	W 107 30 21.01
	9500.00	90.73	98.39	5495.30	4025.73	616.01	3996.84	0.00	1903395.45	129683.44	N 36 13 28.89	W 107 30 19.80
	9600.00	90.73	98.39	5494.02	4123.64	601.41	4095.76	0.00	1903379.56	129782.17	N 36 13 28.74	W 107 30 18.59
	9700.00	90.73	98.39	5492.74	4221.56	586.82	4194.68	0.00	1903363.67	129880.89	N 36 13 28.60	W 107 30 17.39
	9800.00	90.73	98.39	5491.46	4319.47	572.22	4293.60	0.00	1903347.78	129979.62	N 36 13 28.46	W 107 30 16.18
	9900.00	90.73	98.39	5490.17	4417.38	557.63	4392.52	0.00	1903331.88	130078.35	N 36 13 28.31	W 107 30 14.97
	10000.00	90.73	98.39	5488.89	4515.30	543.03	4491.44	0.00	1903315.99	130177.08	N 36 13 28.17	W 107 30 13.77
	10100.00	90.73	98.39	5487.61	4613.21	528.43	4590.36	0.00	1903300.10	130275.80	N 36 13 28.02	W 107 30 12.56
	10200.00	90.73	98.39	5486.33	4711.12	513.84	4689.28	0.00	1903284.21	130374.53	N 36 13 27.88	W 107 30 11.35
	10300.00	90.73	98.39	5485.04	4809.04	499.24	4788.20	0.00	1903268.32	130473.26	N 36 13 27.73	W 107 30 10.14
	10400.00	90.73	98.39	5483.76	4906.95	484.64	4887.13	0.00	1903252.43	130571.98	N 36 13 27.59	W 107 30 8.94
	10500.00	90.73	98.39	5482.48	5004.86	470.05	4986.05	0.00	1903236.54	130670.71	N 36 13 27.44	W 107 30 7.73
	10600.00	90.73	98.39	5481.20	5102.78	455.45	5084.97	0.00	1903220.65	130769.44	N 36 13 27.30	W 107 30 6.52
	10700.00	90.73	98.39	5479.91	5200.69	440.86	5183.89	0.00	1903204.76	130868.16	N 36 13 27.15	W 107 30 5.31
	10800.00	90.73	98.39	5478.63	5298.60	426.26	5282.81	0.00	1903188.87	130966.89	N 36 13 27.01	W 107 30 4.11
	10900.00	90.73	98.39	5477.35	5396.52	411.66	5381.73	0.00	1903172.98	131065.62	N 36 13 26.87	W 107 30 2.90
	11000.00	90.73	98.39	5476.06	5494.43	397.07	5480.65	0.00	1903157.09	131164.35	N 36 13 26.72	W 107 30 1.69
	11100.00	90.73	98.39	5474.78	5592.34	382.47	5579.57	0.00	1903141.20	131263.07	N 36 13 26.58	W 107 30 0.49
	11200.00	90.73	98.39	5473.50	5690.26	367.87	5678.49	0.00	1903125.31	131361.80	N 36 13 26.43	W 107 29 59.28
	11300.00	90.73	98.39	5472.22	5788.17	353.28	5777.41	0.00	1903109.41	131460.53	N 36 13 26.29	W 107 29 58.07
Chaco 2307-131 #203H BHL	11394.87	90.73	98.39	5471.00	5881.06	338.43	5871.25	0.00	1903094.34	131554.18	N 36 13 26.15	W 107 29 56.93

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	1	0.000	14.000	1/100.000	30.000	30.000	SLB_MWD-STD-Depth Only	Original Hole / Chaco 2307-131 #203H R0 mdv 09Jun14
	1	14.000	11394.867	1/100.000	30.000	30.000	SLB_MWD-STD	Original Hole / Chaco 2307-131 #203H R0 mdv 09Jun14

weeks. Working areas will be confined to the project area described in Section 2 (Project Location and Description).

Vegetation and topsoil removal, storage, and protection are described in detail in the Reclamation Plan (Appendix A).

An erosional headcut drainage within the northeastern corner (Corner 3) of the well pad construction zone will be filled during construction.

The well pad will be leveled with a D-8 bulldozer to provide space and a level surface for vehicles and equipment. Excavated materials from cuts will be used on fill portions of the well pad to level the pad. Approximately 14 feet of cut and 17 feet of fill will be needed to create a level well pad.

Construction and maintenance activities will cease when soil or road surfaces become saturated to the extent that construction equipment is unable to stay within the project area and/or when activities cause irreparable harm to roads, soils, or streams. No frozen soils will be used for construction purposes.

Construction plats are provided in the APDs.

9. METHODS FOR HANDLING WASTE DISPOSAL

✓ Drilling operations will utilize a closed-loop system. Drilling of the horizontal lateral will be accomplished with water-based mud. All cuttings will be hauled to a commercial disposal facility or land farm. WPX will follow New Mexico Oil Conservation Division "Pit Rule" guidelines and Onshore Order No. 1 regarding the placement, operation, and removal of closed-loop systems. No blow pit will be used.

If drilling has not been initiated on the well pad within 120 days of the well pad being constructed, the operator will submit a site-stabilization plan to the BLM-FFO.

All garbage and trash will be placed in a metal trash basket. The trash and garbage will be hauled off site and dumped in an approved landfill, as needed. Portable toilets will be provided and maintained during construction, as needed (see Figures B.3 and B.4 [Appendix B] for the location of toilets and trash receptacles).

10. ANCILLARY FACILITIES

Pipelines will be permitted at a later date.

One staging area will be used; it is described in Section 2.2 (Project Description). During staging, WPX will stay within the boundaries of the previously disturbed well pad associated with the staging area. During interim reclamation, WPX will repair any damage to and reseed the staging area (with the exception of portions of the staging area that Elm Ridge prefers to remain unseeded).

11. WELL SITE LAYOUT

The approximate cuts, approximate fills, and orientation for the well pad are depicted on the construction plats in the APDs. Rig orientation and the location of drilling equipment and topsoil or spoil material stockpiles are depicted on Figure B.3 (Appendix B). The layout of the completions rigs is depicted on Figure B.4 (Appendix B). The interim reclamation/long-term disturbance layout is depicted on Figure B.5 (Appendix B) and is described below.

- The following areas (known as the "non-reseed working areas") will remain unreclaimed throughout the lifetime of the project:

1. INTRODUCTION

WPX Energy Production, LLC (WPX) is providing this Surface Use Plan of Operations (SUPO) to the Bureau of Land Management – Farmington Field Office (BLM-FFO) as part of their Chaco 2307-13I Nos. 187H, 203H, and 204H Well-Connect Pipeline project (Well-Connect project) Application for Permit to Drill (APD). This SUPO is provided per Onshore Oil and Gas Order No. 1.

The Well-Connect project is associated with WPX's previously permitted Chaco 2307-13I Nos. 186H, 187H, 203H, and 204H wells project. As of the date of this SUPO, WPX has decided not to drill the 186H well; therefore, the Chaco 2307-13I Nos. 186H, 187H, 203H, and 204H wells project will be referred to as the "187H/203H/204H" throughout this document. The 187H has received an approved APD from the BLM-FFO (187H American Petroleum Institute No. 30-039-31208); however, APDs have not yet been issued for the 203H or 204H wells.

The Well-Connect project is located on-lease; therefore, the Well-Connect corridor will be permitted under the BLM-FFO-approved 187H/203H/204H APDs.

Pre-disturbance onsite meetings for the 186H/187H project were held on December 19, 2012, and July 31, 2013. The BLM-FFO, WPX, and an environmental consultant (Nelson Consulting, Inc.) attended the meetings. Because no additional surface disturbance was associated with the addition of the 203H and 204H wells to the project, additional pre-disturbance onsite meetings were deemed unnecessary. The BLM-FFO also determined that a pre-disturbance onsite meeting for the Well-Connect project was not required.

In addition to the best management practices provided below and in the Surface Reclamation Plan (Reclamation Plan; submitted to the BLM-FFO as part of the 187H/203H/204H SUPO), the general Conditions of Approval will be followed, if any are attached to the approved APD.

2. PROJECT LOCATION AND DESCRIPTION

2.1. Project Location

The project area is located in Rio Arriba County, New Mexico. The Well-Connect project area is located approximately 42.0 miles south-southeast of the town of Bloomfield, New Mexico. To access the location, head south on U.S. Highway 550 for approximately 51.0 miles, then turn right on an existing dirt road for approximately 0.4 mile, and then turn right onto an existing road for approximately 0.5 mile before reaching the start of the Well-Connect project. The access route from U.S. Highway 550 is depicted on Figure A.1 (Appendix A) and on the construction plats provided in the APD permit packages.

The Well-Connect project area is located within the northeastern quarter of the southeastern quarter of Section 13, Township 23 North, Range 7 West, and the western half of the southwestern quarter of Section 18, Township 23 North, Range 6 West (New Mexico Principal Meridian).

2.2. Project Description

The Well-Connect project will include the construction, use, and reclamation of a 598-foot-long, 40-foot-wide pipeline corridor. The entirety of this pipeline corridor will parallel and overlap existing access roads and/or the 187H/203H/204H well pad.

The construction phase of the Well-Connect project will commence upon receipt of the approved APDs. After the Well-Connect project is constructed, the project area will be reclaimed. Reclamation is described in detail in the Reclamation Plan submitted to the BLM-FFO as part of the 187H/203H/204H SUPO.

For existing County Roads or roads that are considered collector roads, WPX will defer to the county or Roads Committee, when formed, for maintenance determinations. For the Well-Connect project, WPX

