

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20609
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931
8. Well Number 16-3-G
9. OGRID Number 251905
10. Pool name or Wildcat Bravo Dome 96010

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other CO2 Well

2. Name of Operator
Reliant Exploration & Production, LLC.

3. Address of Operator
10817 West County Road 60 Midland, TX 79707

4. Well Location
 Unit Letter G 1320 feet from the North line and 1320 feet from the East line
 Section 16 Township 19 N Range 31 E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4428.4

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Please verify footages on APD & C-102-Plat.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Manager DATE 6-1-14

Type or print name Vance Vanderburg E-mail address: vance@reliantgases.com Telephone No. .432-559-7085

For State Use Only
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6-13-14
 AV

Libby Minerals LLC 1931 16-3-G

5/27/14

(08:00) MIRU Reliant Rig #1. KB = 10' AGL.

Inspected rig, drill collars, and drill pipe.

5/28/14

Spud in at (07:30) Drill 12.25" surface hole from 0' to 62' / Average WOB 5 / 110 RTS / 344 gpm @ 500 psi.

(08:30) Lost seal on drillers side top drive hydraulic motor. Wait on two new top drive motors from Odessa.

5/29/14

(10:00) Drill 12.25" surface hole from 62' to 754' / Average WOB 10 / 150 RTS / 350 gpm @ 700 psi.

(22:00)Circulate and condition hole.

(23:00) TOOH

5/30/14

(01:00) Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 728'.

(03:00)Circulate

(07:00) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 1500 psi. Pumped 10 bbl spacer. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 3.5 BPM and 30 psi. Dropped top plug and pumped 44 bbls displacement at 3 BPM and 300 psi. Bumped plug to 900 psi. Float held. Circulated a total of 8 bbls to surface. Plug down at 09:00 hours on 5/30/2014. WOC

(13:00)Remove landing joint and nipple up BOP

(14:00)TIH

(15:00) Drill 7 7/8 production hole from 754' to 1499' / Average WOB 10 / 95 RTS / 385 gpm @ 720 psi

5/31/14

Drill 7 7/8 production hole from 1499' to 2165' / Average WOB 7 / 110 RTS / 390 gpm @ 910 psi

(10:00) Circulate.

(11:00)TOOH

(14:30) Wait on wireline.

(15:00)MIRU Weatherford wire line to run open hole logs.

(19:30)Ran 5 ½ casing as follows: 5.5", 15.5#, J-55, 8 RD, casing from 8' to 2159'.

(22:30)Circulate and Condition hole

(22:30)MIRU O-TEX to pump cement as follows:

Pressure tested lines to 1500 psi. Pump 10 bbls spacer. Pumped 220 sks lead cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 3 bpm at 50 psi. Pumped 105 sks tail cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 3 bpm at 50 psi. Dropped top plug. Displaced cement with 50 bbls water at 3 bpm and 100 psi. Bumped plug at 1100 psi.. Float equipment held. Circulated 50 bbls to surface. Plug down at 01:30 hours on 6/01/14. Nipple down BOP equipment and clean pits and location.

06/01/14

Rig released at 05:30 hours on 06/01/14.