





# Rincon Unit 201

## Rio Arriba County, New Mexico

### Well Schematic as of 1999

API: 30-039-2077400  
 Legals: Sec. 2 T26N R7W  
 Field:

KB  
 KB Elev  
 GR Elev

Spud Date:  
 Compl Date:  
 Spacing

11/6/73

**Formations**  
 Pictured Cliffs  
 Cliffhouse  
 Mancos  
 Gallup  
 Greenhorn  
 Dakota

Surface Casing:  
 9 5/8" 32.3# H-40 csg @ 217  
 w/ 224 ft3

Tubing:  
 2 3/8" @ 7381 as of 1999

236 jts 2-3/8" J-55, 4.7# (7402.53')  
 1 2-3/8" Seat Nipple (0.80')  
 1 jt 2-3/8" J-55, 4.7# (31.41')  
 Tubing sup (0.70')  
 EOT 7435.44'

MESAVERDE: (added 1999)  
 5213, 5264-72, 5280-86, 5306, 5311-15  
 Frac w/ 39144 gal 25# Viking Gel  
 104000# 20/40 + 4900# Flex

DAKOTA: 7267, 7366, 7391, 7412, 7430, 7450 (6 holes with one shot per zr  
 Frac w/ 60000# 40/60 & 84290 gal wtr

Production Casing:  
 4 1/2" 11.6 & 10.5 K-55 csg @ 7580'  
 w/ 1270 ft 3 float collar @ 7502' Stage Tools @ 5487' & 3161'

TOC @ 1450'  
 according to temp survey

DV Tool @ 3161'

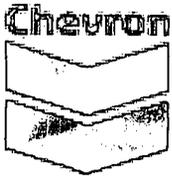
DV Tool @ 5487'

PBTD = 7562'

TD = 7580'

Prepared by:  
 Date: Jamie Elkington

Revised by:  
 Date:



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### PROPOSED WELL BORE DIAGRAM

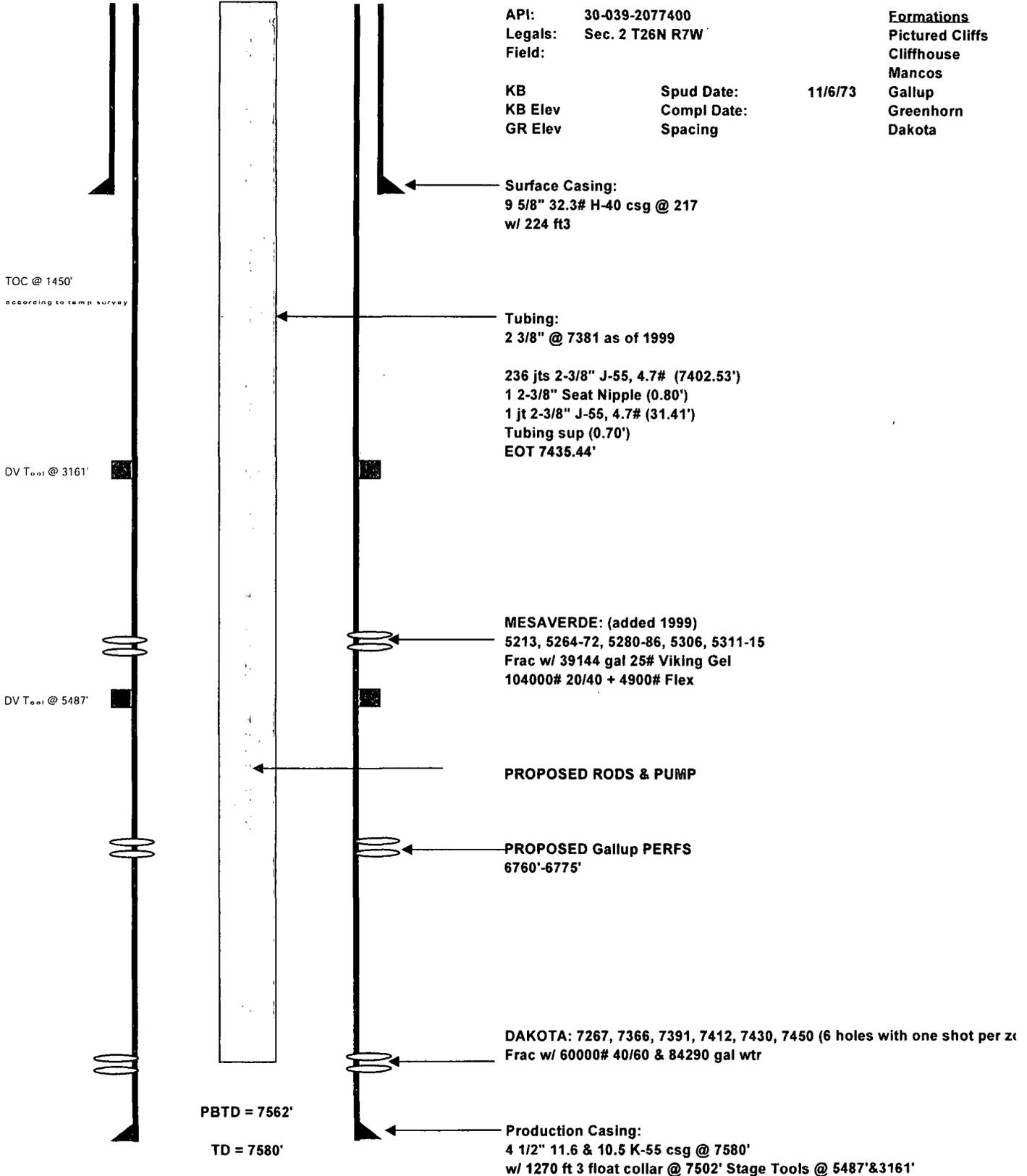
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