

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONFIDENTIAL
RECEIVEDFORM APPROVED
BIB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. License Serial No. NMNM 109385																																																			
2. Name of Operator Encana Oil & Gas (USA) Inc.																																																			
3. Address 370 17th Street, Suite 1700 Denver CO, 80202																																																			
3a. Phone No. (include area code) 720-876-3007																																																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2323' FNL and 497' FEL, Section 1, T22N R6W At surface 2068' FNL and 1090' FEL, Section 1, T22N R6W At top prod. interval reported below 2068' FNL and 334' FWL, Section 1, T22N R6W At total depth																																																			
5. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other 6. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. Other _____																																																			
7. Unit or CA Agreement Name and No. N/A																																																			
8. Lease Name and Well No. Lybrook H01-2206 01H																																																			
9. API Well No. 30-043-21122 - 0051																																																			
10. Field and Pool or Exploratory Lybrook Gallup																																																			
11. Sec., T., R., M., on Block and Survey or Area Section 1, T22N R6W																																																			
12. County or Parish Sandoval																																																			
13. State NM																																																			
14. Date Spudded 01/27/2014																																																			
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*See instructions and spaces for additional data on page 21

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FARMINGTON FIELD OFFICE
BY: William Tambakan

CONFIDENTIAL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

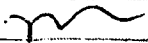
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
San Jose Nacimiento Fr.	surface 157'	0' 1329'		San Jose Nacimiento Fr.	surface 157'
Ojo Alamo Kirtland Shale	1329' 1454'	1454' 1623'		Ojo Alamo Kirtland Shale	1329' 1454'
Fruitland Coal Pictured Cliffs	1623' 1875'	1875' 1999'		Fruitland Coal Pictured Cliffs	1623' 1875'
Lewis Shale Cliffhouse Sandstone	1999' 2745'	2745' 3428'		Lewis Shale Cliffhouse Sandstone	1999' 2745'
Menefee Point Lookout	3428' 4091'	4091' 4303'		Menefee Point Lookout	3428' 4091'
Mancos Shale Mancos Silt	4303' 4881'	4881' 5155'		Mancos Shale Mancos Silt	4303' 4881'
Gallup Base Gallup	5155' 5472'	5472'		Gallup Base Gallup	5155' 5472'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical Mechanical Logs (Full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: COMP, CSNG

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) Vy NguyenTitle Engineering TechnologistSignature Date 03/28/2014

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other 1b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.						5. Lease Serial No. NMNM 109385			
2. Name of Operator Encana Oil & Gas (USA) Inc.						6. If Indian, Allottee or Tribe Name N/A			
3. Address 370 17th Street, Suite 1700 Denver CO, 80202						7. Unit or CA Agreement Name and No. N/A			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2323' FNL and 497' FEL, Section 1, T22N R6W At top prod. interval reported below 2068' FNL and 1090' FEL, Section 1, T22N R6W At total depth 2068' FNL and 334' FWL, Section 1, T22N R6W						8. Lease Name and Well No. Lybrook H01-2206 01H 9. API Well No. 30-043-21122			
14. Date Spudded 01/27/2014						15. Date T.D. Reached 02/09/2014			
16. Date Completed 03/26/2014 ☐ D & A ☒ Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 6931' RKB			
18. Total Depth: MD 9575' TVD 5373'			19. Plug Back T.D.: MD 4440' TVD 4440'			20. Depth Bridge Plug Set: MD 4848' TVD 4848'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	513'	N/A	224sks Type III	55	Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	5720'	2078'	499sks Prem Lt	189	Surface (CIR)	N/A
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6.125"	4.5"/SB80	11.6	5408'	9537'	N/A	329sks Type III	80	5408'	N/A
24. Tubing Record Will be provided on tubing sundry								25. Producing Intervals	
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Gallup		5730'	9541'	5750'-9409'		.44"	576		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval				Amount and Type of Material					
5750'-9409'				Please see completion sundry submitted on 03/26/2014					
28. Production - Interval A Will be provided on first production sundry									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

MAR 28 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
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29. Disposition of Gas (Solid, used for fuel, vented, etc.)
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30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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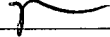
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
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Mancos Shale Mancos Silt	4303' 4881'	4881' 5155'		Mancos Shale Mancos Silt	4303' 4881'
Gallup Base Gallup	5155' 5472'	5472'		Gallup Base Gallup	5155' 5472'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vy NguyenTitle Engineering TechnologistSignature Date 03/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)