

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM 109385

6. If Indian, Allottee or Tribe Name N/A

7. Unit or CA Agreement Name and No. N/A

8. Lease Name and Well No. Lybrook A01-2206 01H

9. API Well No. 30-043-21137 - DOSI

10. Field and Pool or Exploratory Lybrook Gallup

11. Sec., T., R., M., on Block and Survey or Area Sec 1, T22N, R6W

12. County or Parish Sandoval

13. State NM

14. Date Spudded 02/13/2014

15. Date T.D. Reached 02/23/2014

16. Date Completed 03/19/2014

17. Elevations (DF, RKB, RT, GL)* 6880' RKB

18. Total Depth: MD 9620' TVD 5347'

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD 4911' TVD 4911'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

1. Type of Well Oil Well Gas Well Dry Other

2. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv., Other: _____

2. Name of Operator Encana Oil & Gas (USA) Inc.

3. Address 370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. (include area code) 720-876-3007

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1126' FNL and 546' FEL Sec 1, T22N, R6W

At top prod. interval reported below 642' FNL and 1069' FEL Sec 1, T22N, R6W

At total depth 659' FNL and 384' FWL Sec 1, T22N, R6W

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	522'	N/A	210sk Type III	52	Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	5499'	2306'	400sk Prem Lt	152	Surface (CIR)	N/A
"	"	"	"	"	"	228sk Type III	56	"	"
6.125"	4.5"/SB80	11	5270'	9588'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record Will be provided with tubing sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6462.19'	10,670.00'	5648'-9517'	.04"	612	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5648'-9517'	See completion sundry submitted on 03/20/2014

28. Production - Interval A Will be provided on first production sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 24 2014

*(See instructions and spaces for additional data on page 2)

NMOCDFV

FARMINGTON FIELD OFFICE
BY: William Tamborek

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 96'	0' 1321'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 96'
Ojo Alamo Kirtland Shale	1321' 1460'	1460' 1561'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1321' 1460'
Fruitland Coal Pictured Cliffs	1561' 1843'	1843' 1961'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1561' 1843'
Lewis Shale Cliffhouse Sandstone	1961' 2683'	2683' 3394'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1961' 2683'
Menefee Point Lookout	3394' 4089'	4089' 4296'	Oil, Gas Oil, Gas	Menefee Point Lookout	3394' 4089'
Mancos Shale Mancos Silt	4296' 4858'	4858' 5109'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4296' 4858'
Gallup Base Gallup	5109' 5441'	5441'	Oil, Gas Oil, Gas	Gallup Base Gallup	5109' 5441'

32. Additional remarks (include plugging procedure):

Set 11 external swellable casing packers for isolation of production string at the following depths: (1) 8866' (2) 8154' (3) 7441' (4) 7181' (5) 6962' (6) 6703' (7) 6484' (8) 6266' (9) 6048' (10) 5829' (11) 5567'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vy Nguyen Title Engineering Technologist
 Signature  Date 03/19/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.