Form 3160-5 (February 2005) The Comment of the state of the

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 11 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

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	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	2 WALLY LAN
Oil Well Gas Well Other	8. Well Name and No. Chaco 2306-19M #191H
WPX Energy Production, LLC	9. API Well No. 30-043-21139
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	11. Country or Parish, State Sandoval County, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize Deepen Production (Start/ Alter Casing Fracture Treat Reclamation	(Resume) Water Shut-Off Well Integrity
Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abar	Other <u>Emergency Flare</u>
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare this well due to a temporary emergency situation. On or about 6/9/14 the well was shut in so that frac activity	
could take place at the Chaco 2306-19M #190H. It has been shut in since that time. We expect the activity on the #190H to be completed or about 6/16/14, at which time we would like to put the #191H back to flare to finish cleaning out nitrogen.	
The Chaco 2306-19M#190H has an average 415 MCFD and we should see pipeline quality gas by 7/11/14. Author: Echan Charles and What Control of the IRIH accounts of the IRIH accounts for the IRIH acco	Approved pursuant to NTL4A, Part III A
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil Title Permit Supervisor	
Signature Date 6/11/14	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ng. Date 6/12/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.