Submit 1 Copy To Appropriate District Office			of New M		Form C-103		
District 1 – (575) 393-6161 Energy, I 1625 N. French Dr., Hobbs, NM 88240			Minerals and Natural Resources		Revised August 1, 2011 WELL API NO. 30-045-06545		
District II - (57	5) 748-1283	OIL CONSE	ONSERVATION DIVISION				
	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION istrict III – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of		
	1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				6. State Off & Ga	s Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS					7 Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					John Charles		
1. Type of Well: Oil Well Gas Well Other					8. Well Number	#6	
2. Name of Operator Four Star Gas & Oil Company					9. OGRID Number	9. OGRID Number 131994	
3. Address of Operator					10. Pool name or Wildcat		
332 Road 3100 Aztec, New Mexico 87410					Blanco Mesaverde		
4. Well Location							
Unit Letter A :895_feet from theNorth line and1030 feet from theEast line							
Section 13 Township 27N Range 9W NMPM San Juan County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
GL 5986'							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING							
					RILLING OPNS.	P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB							
DOWNHOLE COMMINGLE							
OTHER:					I test data post BH repair		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
The John Charles has completed the Bradenhead repair and was put back in							
production. The Well tests data reveals the gas delivery date of 5/19/14, test date							
was 5/20/14 with a test length of 24 hours. Tubing pressure is 105, Casing pressure is 136. Production is 0.1 bbl oil, 0.2 bbl water and 18 mcf.							
						JUN 1 0 2014	
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Spud Date:	10/21/2001	R	ig Release D	Date:			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
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SIGNATURE SIGNATURE TITLE Regulatory Specialist DATE June 10, 2014							
Type or print name April E. Pohl E-mail address:April.Pohl@chevron.com PHONE:505-333-1901							
APPROVED BY: Deputy Oil & Gas Inspector, DATE 6-18-14  TITLE District #3							
APPROVED	BY: Bal Kur	<u>Ит</u>	ITLE	District #	nispector, DA	TE 6-18-14	
	Approval (if any):	<u> </u>	$\gamma$	w was IV. T	~		