

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **APR 03 2014**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-080281
2. Name of Operator Energen Resources		6. If Indian, Allottee or Tribe Name RCVD APR 9 '14
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) 505-325-6800	7. If Unit or CA/Agreement, Name and/or No. OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 870' FSL, 1015' FEL, Sec. 20, T31N, R12W, NMEM (P) SE/SE		8. Well Name and No. Nye Federal 1M DIST 2
		9. API Well No. 30-045-23536
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/ Basin Dakota
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources repaired a casing leak on the Nye Federal 1M from 3474'-3490' as follows:
 3/12/14 MIRU. Tbg @ 55#, csg @ 245#. NU BOP. TOOH w/prod tbg. Left 97 jts in hole for killstring.
 3/13/14 Continue to TOOH w/prod tbg. TIH w/5.50" RBP & pkr, set RBP @ 3990' & pkr set @ 3984'. PT RBP to 750#, good test. Release pkr, load csg. PT backside, 750#, no test.
 3/14/14 Isolated csg leak from 3474'-3490'. Performed injection rate, 3.5 to 4 BPM @ 1800#. Release pkr and TOOH. Run CCL/CEL/GR. Cmt tops: 0'-1400' no cmt, 1400'-2724' good, 2724'-3115' no cmt. SDFW.
 3/17/14 TOOH w/RBP. TIH, set CBP @ 3600', set pkr @ 3590'. PT CBP, 1000#, ok. TOOH. TIH, set pkr @ 3296' PT backside, 1000#, ok.
 3/18/14 Perform squeeze job. Establish injectin rate - 3 BPM @ 1380#. Pump 100 sx (115 cf) of Class G cement w/.2% Halad 9. Pump 20.5 bbls of cmt slurry mixed @ 15.8 ppg @ 2.0 BPM.
 3/19/14 TIH, tag cmt @ 3420'. TOOH w/pkr. Drill out cmt from 3420'-3552'. TOOH. TIH, tag CBP @ 3600'. Circ clean. PT csg to 600# for 30 min. 630# fell to 575# in 30 min. Charted. SD.
 3/21/14 TIH, tag CBP @ 3600'. Drill out CBP. Circ clean. c/o to 7064'. SDFW.
 3/24/14 TIH w/2.375", 4.7#, J-55 production tbg, set @ 7010'. Rig released.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Anna Stotts	Title Regulatory Analyst
Signature <i>Anna Stotts</i>	Date 03/31/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		APR 04 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

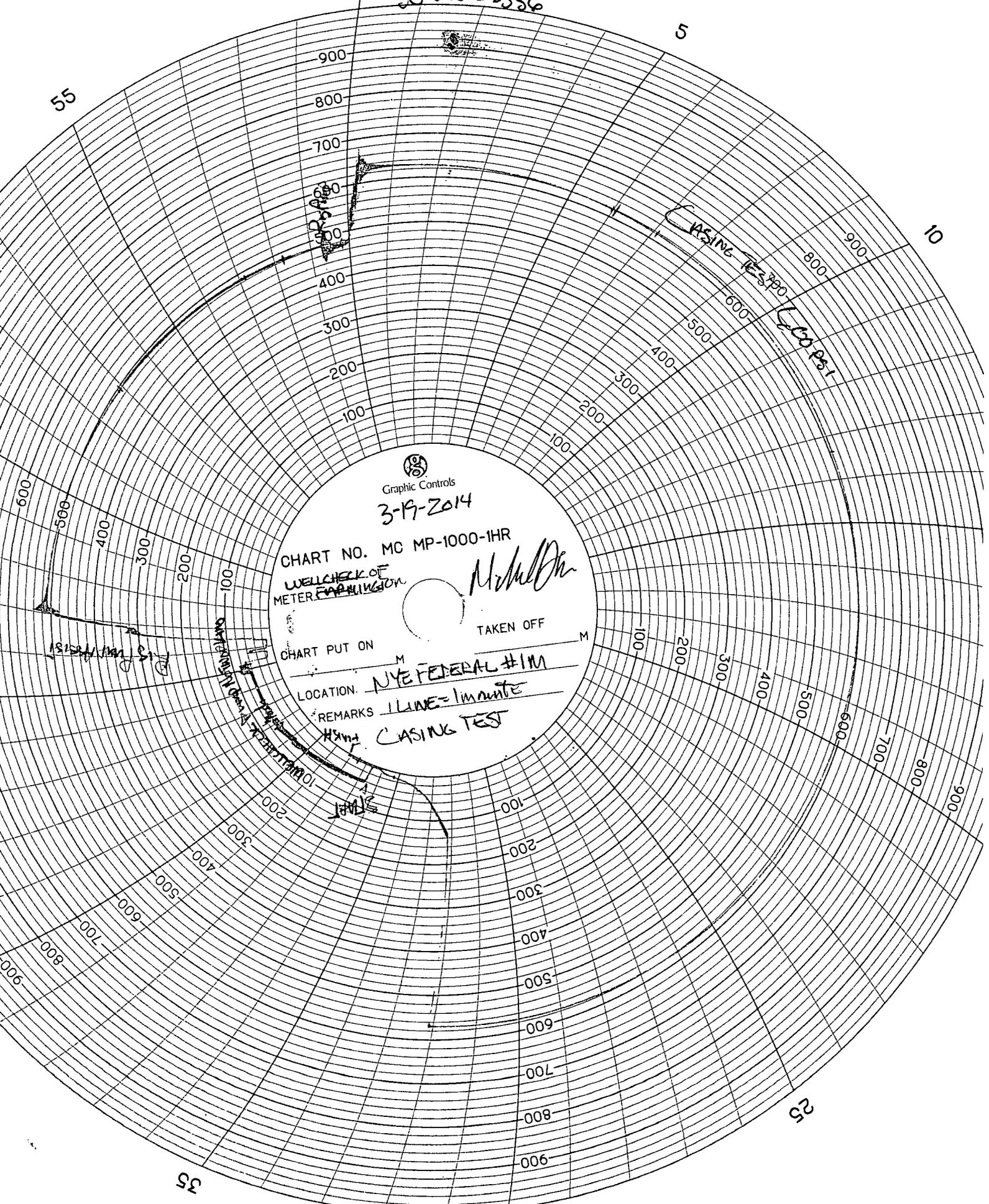
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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EMERGEN
0 SEC 20 TURN 3 IN Rng 124
30-015-23536

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Graphic Controls

3-19-2014

CHART NO. MC MP-1000-1HR

WELCHECK OF
METER FUNCTION

Michael D...

CHART PUT ON

TAKEN OFF

LOCATION: NYE FEDERAL #1M

REMARKS 1 LINE = 1 minute
HMM
CASING TEST

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