

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 16 2014

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-024158
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No. NMNM-76367
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1185' FSL & 690' FWL SWSW SEC. 20 (M) - T30N-12W N.M.P.M.		8. Well Name and No. FOOTHILLS A #1
		9. API Well No. 30-045-25725
		10. Field and Pool, or Exploratory Area WC FOOTHILLS FRUITLAND SAND
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used - Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

JUN 19 2014

ACCEPTED FOR RECORD

JUN 17 2014

FARMINGTON FIELD OFFICE

By: [Signature]

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW		Title REGULATORY ANALYST
Signature <u>[Signature]</u>		Date 6/13/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Foothills A #1

June 3, 2014
Page 1 of 1

1185' FSL and 690' FWL, Section 20(M), T-30-N, R-12-W
San Juan County, NM
Lease Number: NMNM-024158
API #30-045-25725

Plug and Abandonment Report Notified NMOCD and BLM on 5/30/14

Plug and Abandonment Summary:

- Plug #1** with 10 sxs (11.8 cf) Class B cement inside casing from 1828' to 1465' to cover the Pictured Cliffs top. ✓
- Plug #2** with 16 sxs (18.88 cf) Class B cement inside casing from 1391' to 811' to cover the Fruitland top. ✓
- Plug #3** with 17 sxs (20.06 cf) Class B cement inside casing from 440' to surface to cover the Kirtland. Ojo Alamo, 7" shoe and surface, 1) pump 13 sxs to circulate good cement out casing valve, 2) TOH LD all tubing and plugging sub and RU pump to casing, 3) pump 4 sxs to re-fill 2-7/8" casing. ✓
- Plug #4** with 22 sxs Class B cement thru poly pipe to top off 7" casing and install P&A marker. ✓

Plugging Work Details:

- 5/30/14 Rode rig and equipment to location. SDFD.
- 6/2/14 Spot in equipment and RU. X-over for 1-1/2" tubing. Check well pressures: SITP 260 PSI, SICP 250 PSI and SIBHP 0 PSI. Pump 10 bbls of water down tubing to kill well. ND wellhead. PU on tubing string and remove slips. Strip on companion flange. NU BOP and function test. TOH and tally 50 jnts 1-1/2" IJ tubing total 1594.22', SN and slotted MA 2 jnts with bad boxes. X-over for 1-1/4" tubing. Well unloading. Pump 10 bbls of water down casing to kill well. Spot plug #1 with calculated TOC at 1465'. SI well. SDFD. ✓
- 6/3/14 Check well pressures: SICP on vacuum and SIBHP 0 PSI. TIH with 2-7/8" GR to 1400' and set PW CIBP at 1391'. PU plugging sub and tag CIBP at 1391'. Pressure up to 300 PSI, OK. Circulate well clean. Pressure test casing to 550 PSI, OK. ✓ Spot plugs #2 and #3. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Spot plug #4 top off with poly pipe and install P&A marker. RD and MOL.
- Mark Decker, BLM representative, was on location. ✓