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Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District</u> I – (575) 393-6161	Energy, Minerals and Nati		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	Shergy, miletais and Matural Resources		WELL API NO.	
$\frac{\text{District II}}{\text{District II}} - (575) 748-1283$	OIL CONSERVATION DIVISION		30-039-31200	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505			NMSF 078362	
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Chaco 2306-06L	
PROPOSALS.)	CATION FOR PERMIT (FORM C-101) F	UK SUCH		
1. Type of Well: Oil Well 🔀	Gas Well 🔲 Other		8. Well Number	
2 Norre of Organitar			#178H	
2. Name of Operator WPX Energy Production, LLC			9. OGRID Number 120782	
3. Address of Operator			10. Pool name or Wildcat	
P. O. Box 640, Aztec, NM 87410	(505) 333-1806		Lybrook Gallup	
4. Well Location		·····		
Unit Letter				
Section 6 Township 23N Range 6W NMPM County Rio Arriba				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6933' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			-	
NOTICE OF IN			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING		CASING/CEMEN	т јов	
OTHER:		OTUED, Extensi	on for temp pit closure application	
OTHER.			on for temp pit closure appreation	
13. Describe proposed or comp	leted operations. (Clearly state all		d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
WPX is awaiting response from NMOCD regarding a decision on a variance on the Chaco 2206-02P #227H, which will determine a proper closure plan for this well. Following the completion of this process and a decision from NMOCD about the variance on the Chaco				
2206-02P #227H, WPX Energy will submit the temporary pit closure application for the Chaco 2306-06L #178H.				
$2200-021$ $\pi 22711$, with Energy with submit the temporary pit closure application for the Chaco 2500-000 $\pi 17011$.				

	OIL CONS. DIV DIST. 3
Spud Date:	Rig Release Date:
I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.
SIGNATURE Man S	_TITLE <u>Regulatory Specialist</u> DATE_ <u>6/11/2014</u>
Type or print name <u>Mark Heil</u>	_ E-mail address: <u>_mark.heil@wpxenergy.com</u> PHONE: <u>_505-333-1806</u>
For State Use Only APPROVED BY: OFFICE (if any):	TITLE Deputy Oil & Gas Inspector DATE 6/24/2014

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