District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

11807
45-28825
Amended

Type of action:
- ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations, or ordinances.

Operator: XTO Energy, Inc. OGRID #: 5380

Address: 382 Road 3100, Aztec, New Mexico 87410

Facility or well name: Ropco Fee FC 15-2

API Number: 30-045-28825 OCD Permit Number:

U/L or Qtr/Qtr G Section 15 Township 29N Range 12W County: San Juan

Center of Proposed Design: Latitude N 36° 43'42.204" Longitude W -108° 4' 54.192" NAD: ☒1927 ☐ 1983

Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2.

☐ **Pit:** Subsection F or G of 19.15.17.11 NMAC

Temporary: ☐ Drilling ☐ Workover

☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A

☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____

☐ String-Reinforced

Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: L ___ x W ___ x D ___

RCVD MAR 26 '14
OIL CONS. DIV.
DIST. 3

3.

☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC

Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)

☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____

☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____

Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.

☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC

Volume: 120 bbl Type of fluid: Produced Water

Tank Construction material: Steel

OIL CONS. DIV DIST. 3

JUN 16 2014

☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

☐ Visible sidewalls and liner ☒ Visible sidewalls only ☐ Not labeled

Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

5.

☐ **Alternative Method:**

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

29 8

6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate. Please specify_____

7.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☐ No
Within 500 feet of a wetland.	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. FEMA map	☐ Yes ☐ No

11.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method:
- ☒ Waste Excavation and Removal
- ☐ Waste Removal (Closed-loop systems only)
- ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☐ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Logan Hixon Title: EHS Coordinator

Signature: Logan Hixon Date: March 25, 2014

E-mail address: Logan_Hixon@xtoenergy.com Telephone: 505-333-3683

20.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan P. Kelly Jonathan P. Kelly 6/30/2014 **Approval Date:** 4/4/2014

Title: Compliance Officer **OCD Permit Number:**

21.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** April 25, 2014

22.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

23.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: Disposal Facility Permit Number:

Disposal Facility Name: Disposal Facility Permit Number:

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

☒ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☐ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☒ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude Longitude NAD: ☐1927 ☐ 1983

25.
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Logan Hixon Title: EHS Coordinator

Signature: Logan Hixon Date: June 13, 14

E-mail address Logan_Hixon@xtoenergy.com Telephone: (505) 333-3100

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Ropco Fee FC 15-2	Facility Type: Gas Well (Fruitland Coal)

Surface Owner: Private	Mineral Owner	API No. 30-045-28825

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	15	29 N	12W	810	FNL	1655	FWL	San Juan

Latitude: N36*.43'42.204" **Longitude:** W-108*.4'54.192"

NATURE OF RELEASE

Type of Release: N/A	Volume of Release:	Volume Recovered:
Source of Release: N/A	Date and Hour of Occurrence: N/A	Date and Hour of Discovery: N/A
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The below grade tank was taken out of service at the Ropco Fee FC 15-2 well site due to the P&A'ing of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for TPH, Benzene, Total BTEX and the total chlorides, confirming that a release has not occurred at this location.

Describe Area Affected and Cleanup Action Taken.*
No release has been confirmed for this location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Logan Hixon	OIL CONSERVATION DIVISION	
Printed Name: Logan Hixon	Approved by Environmental Specialist:	
Title: EHS Coordinator	Approval Date:	Expiration Date:
E-mail Address: Logan_Hixon@xtoenergy.com	Conditions of Approval:	Attached ☐
Date: June 13, 14 Phone: 505-333-3683		

* Attach Additional Sheets If Necessary

XTO Energy Inc.
San Juan Basin
Below Grade Tank
Closure Report

Lease Name: Ropco Fee FC 15-2
API No.: 30-045-28825
Description: Unit G, Section 15, Township 29N, Range 12W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
   Closure Date is April 25, 2014

2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
   Closure Date is April 25, 2014

3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
   Required C-144 Form is attached to this document.

4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
   Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
   Soil contaminated by exempt petroleum hydrocarbons
   Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes
   Basin Disposal Permit No. NM01-005
   Produced water
   All liquids and sludge were removed from the tank prior to closure activities.

5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
   XTO has removed the below grade tank, and will dispose of it at a division approved facility, or recycle, reclaim or reuse it in a manner that is approved by the division.

6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
All equipment has been removed due to the plugging and abandoning of the Ropco Fee FC 15-2 well site.

7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Test Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	**< 0.0027 mg/kg**
BTEX	EPA SW-846 8021B or 8260B	50	**< 0.0405 mg/kg**
TPH	EPA SW-846 418.1	100	**24 mg/kg**
Chlorides	EPA 300.1	250 or background	**88 mg/kg**

8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
No release has been confirmed at this location

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
The pit cellar was backfilled using compacted, non-waste containing earthen material, with a division prescribed soil cover.

10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.
The notification will include the following:
    i. Operator's name
    ii. Well Name and API Number
    iii. Location by Unit Letter, Section, Township, and Range

Notification was provided to Mr. Brandon Powell with the Aztec office of the OCD via email on March 25, 2014; see attached email printout.

The surface owner shall be notified of XTO's proposal to close the BGT as per the approved closure plan using certified mail, return receipt requested.
The surface owner was notified on March 25, 2014 via certified mail. (Attached)

11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
The location has been recontoured to landowner specifications (attached).

12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
The site has been backfilled to match these specifications.

13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
Site will be reclaimed in the manner requested by landowner (attached).

14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
    i. Proof of closure notice to division and surface owner; **attached**
    ii. Details on capping and covering, where applicable; **per OCD Specifications**
    iii. Inspection reports; **attached**
    iv. Confirmation sampling analytical results; **attached**
    v. Disposal facility name(s) and permit number(s); **see above**
    vi. Soil backfilling and cover installation; **per OCD Specifications**
    vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable); **Per Surface Owner (attached).**
    viii. Photo documentation of the site reclamation. **Attached**

15. The closure date is past the one week notification requirement date due to unforeseen delays in the P&A operations at this well site.

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12065 Lebanon Rd.
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Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Friday March 28, 2014

Report Number: L690041
Samples Received: 03/26/14
Client Project:

Description: Ropco Fee FC 15-2

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By: Daphne R Richards

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.

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REPORT OF ANALYSIS

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

March 28,2014

ESC Sample # : L690041-01

Site ID :

Project # :

Date Received : March 26, 2014
Description : Ropco Fee FC 15-2

Sample ID : FARLH-032514-730

Collected By : Logan Hixon
Collection Date : 03/25/14 07:30

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	88.	11.	mg/kg	9056	03/27/14	1
Total Solids	92.1		%	2540 G-2011	03/27/14	1
Benzene	BDL	0.0027	mg/kg	8021/8015	03/27/14	5
Toluene	BDL	0.027	mg/kg	8021/8015	03/27/14	5
Ethylbenzene	BDL	0.0027	mg/kg	8021/8015	03/27/14	5
Total Xylene	BDL	0.0081	mg/kg	8021/8015	03/27/14	5
TPH (GC/FID) Low Fraction	BDL	0.54	mg/kg	GRO	03/27/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	98.5		% Rec.	8021/8015	03/27/14	5
a,a,a-Trifluorotoluene(PID)	103.		% Rec.	8021/8015	03/27/14	5
TPH (GC/FID) High Fraction	18.	4.3	mg/kg	3546/DRO	03/27/14	1
Surrogate recovery(%)						
o-Terphenyl	88.8		% Rec.	3546/DRO	03/27/14	1

Results listed are dry weight basis.
BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:

The reported analytical results relate only to the sample submitted
Reported: 03/28/14 08:48 Printed: 03/28/14 08:48

Summary of Remarks For Samples Printed
03/28/14 at 08:48:25

TSR Signing Reports: 288
R3 - Rush: Two Day

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's on ALL projects email James, Kurt and Logan all reports

Sample: L690041-01 Account: XTORNM Received: 03/26/14 09:30 Due Date: 03/28/14 00:00 RPT Date: 03/28/14 08:48

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XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L690041

March 28, 2014

Laboratory Blank

Analyte	Result	Units	% Rec	Limit	Batch	Date Analyzed
Total Solids	< .1	%			WG712887	03/27/14 07:57
Chloride	< 10	mg/kg			WG712604	03/26/14 20:29
Benzene	< .0005	mg/kg			WG713012	03/27/14 13:07
Ethylbenzene	< .0005	mg/kg			WG713012	03/27/14 13:07
Toluene	< .005	mg/kg			WG713012	03/27/14 13:07
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG713012	03/27/14 13:07
Total Xylene	< .0015	mg/kg			WG713012	03/27/14 13:07
a,a,a-Trifluorotoluene(FID)		% Rec.	99.50	59-128	WG713012	03/27/14 13:07
a,a,a-Trifluorotoluene(PID)		% Rec.	104.0	54-144	WG713012	03/27/14 13:07
TPH (GC/FID) High Fraction	< 4	mg/kg			WG712951	03/26/14 22:37
o-Terphenyl		% Rec.	98.30	50-150	WG712951	03/26/14 22:37

Duplicate

Analyte	Units	Result	Duplicate	RPD	Limit	Ref Samp	Batch
Total Solids	%	84.7	84.5	0.242	5	L689995-02	WG712887
Chloride	mg/kg	0.0	61.8	NA	20	L689580-02	WG712604
Chloride	mg/kg	5500	4800	13.6	20	L689713-03	WG712604

Laboratory Control Sample

Analyte	Units	Known Val	Result	% Rec	Limit	Batch
Total Solids	%	50	50.1	100.	85-115	WG712887
Chloride	mg/kg	200	217.	109.	80-120	WG712604
Benzene	mg/kg	.05	0.0482	96.3	70-130	WG713012
Ethylbenzene	mg/kg	.05	0.0486	97.3	70-130	WG713012
Toluene	mg/kg	.05	0.0487	97.5	70-130	WG713012
Total Xylene	mg/kg	.15	0.149	99.6	70-130	WG713012
a,a,a-Trifluorotoluene(PID)				103.0	54-144	WG713012
TPH (GC/FID) Low Fraction	mg/kg	5.5	4.91	89.3	63.5-137	WG713012
a,a,a-Trifluorotoluene(FID)				101.0	59-128	WG713012
TPH (GC/FID) High Fraction	mg/kg	60	52.5	87.5	50-150	WG712951
o-Terphenyl				94.40	50-150	WG712951

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
Chloride	mg/kg	221.	217.	110.	80-120	1.83	20	WG712604
Benzene	mg/kg	0.0481	0.0482	96.0	70-130	0.140	20	WG713012
Ethylbenzene	mg/kg	0.0486	0.0486	97.0	70-130	0.0800	20	WG713012
Toluene	mg/kg	0.0484	0.0487	97.0	70-130	0.730	20	WG713012
Total Xylene	mg/kg	0.149	0.149	99.0	70-130	0.550	20	WG713012
a,a,a-Trifluorotoluene(PID)				104.0	54-144			WG713012

* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L690041

March 28, 2014

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
TPH (GC/FID) Low Fraction	mg/kg	4.64	4.91	84.0	63.5-137	5.68	20	WG713012
a,a,a-Trifluorotoluene(FID)				100.0	59-128			WG713012
TPH (GC/FID) High Fraction	mg/kg	52.5	52.5	88.0	50-150	0.0300	20	WG712951
o-Terphenyl				94.90	50-150			WG712951

Matrix Spike

Analyte	Units	MS Res	Ref Res	TV	% Rec	Limit	Ref Samp	Batch
Chloride	mg/kg	1420	1200	500	44.0*	80-120	L689713-01	WG712604
Benzene	mg/kg	0.232	0.000562	.05	93.0	49.7-127	L690031-01	WG713012
Ethylbenzene	mg/kg	0.229	0.000285	.05	92.0	40.8-141	L690031-01	WG713012
Toluene	mg/kg	0.234	0.00106	.05	93.0	49.8-132	L690031-01	WG713012
Total Xylene	mg/kg	0.703	0.00178	.15	93.0	41.2-140	L690031-01	WG713012
a,a,a-Trifluorotoluene(PID)					103.0	54-144		WG713012
TPH (GC/FID) Low Fraction	mg/kg	20.4	0.0	5.5	74.0	28.5-138	L690031-01	WG713012
a,a,a-Trifluorotoluene(FID)					100.0	59-128		WG713012

Matrix Spike Duplicate

Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
Chloride	mg/kg	1490	1420	58.0*	80-120	4.81	20	L689713-01	WG712604
Benzene	mg/kg	0.228	0.232	91.2	49.7-127	1.62	23.5	L690031-01	WG713012
Ethylbenzene	mg/kg	0.222	0.229	88.7	40.8-141	3.33	23.8	L690031-01	WG713012
Toluene	mg/kg	0.226	0.234	90.1	49.8-132	3.36	23.5	L690031-01	WG713012
Total Xylene	mg/kg	0.677	0.703	90.0	41.2-140	3.71	23.7	L690031-01	WG713012
a,a,a-Trifluorotoluene(PID)				103.0	54-144				WG713012
TPH (GC/FID) Low Fraction	mg/kg	18.7	20.4	68.1	28.5-138	8.57	23.6	L690031-01	WG713012
a,a,a-Trifluorotoluene(FID)				99.10	59-128				WG713012

Batch number /Run number / Sample number cross reference

WG712887: R2898040: L690041-01
WG712604: R2898179: L690041-01
WG713012: R2898250: L690041-01
WG712951: R2898256: L690041-01

* * Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L690041

March 28, 2014

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

XTO ENERGY
Western Division

Quote Number		Page 1 of 1
XTO Contact: Logan		XTO Contact Phone #: 505 386-8018
Email Results to: Logan, Kurt, James		
Well Site/Location: Repco Fee FC 15-2	API Number: 30-045-28825	Test Reason: BGT closure
Collected By: Logan Hixon	Samples on Ice: (Y) / N	Turnaround: ___ Standard; ___ Next Day; X Two Day; ___ Three Day; ___ Std. 5 Bus. Days (by contract); Date Needed ___
Company: XTO	QA/QC Requested	
Signature: Logan Hixon	Gray Areas for Lab Use Only!	

Analysis

Sample ID	Sample Name	Media	Date	Time	Preservative	No. of Conts.	8015 (DRO+GRO)	8021 (BTEX)	Chlorides					Sample Number
FARLH-032514-730	BGT composite	S	3-25	7:30	COOL	1-4oz	X	X	X					LC90841-01

Lab Information

Office Abbreviations
Farmington = FAR
Durango = DUR
Bakken = BAK
Raton = RAT
Piceance = PC
Roosevelt = RSV
La Barge = LB
Orangeville = OV

Media: Filter = F Soil = S Wastewater = WW Groundwater = GW Drinking Water = DW Sludge = SG Surface Water = SW Air = A Drill Mud = DM Other = OT

Relinquished By: (Signature) Logan Hixon	Date: 3-25-14	Time: 1137	Received By: (Signature)	Number of Bottles	Sample Condition: Cool
Relinquished By: (Signature)	Date:	Time:	Received By: (Signature)	Temperature: 1.8°C	Other Information
Relinquished By: (Signature)	Date:	Time:	Received for Lab by: (Signature)	Date: 3/26/14 Time: 0930	

Comments: 5046060359340 1-4oz JR

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 0362

Samples Received: 3/25/2014 11:11:00AM

Job Number: 98031-0528

Work Order: P403089

Project Name/Location: Ropco FEE FC 15-2

Entire Report Reviewed By: _____ Date: 3/27/14

Tim Cain, Laboratory Manager

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

envirotech
Analytical Laboratory

XTO Energy Inc.	Project Name:	Ropco FEE FC 15-2	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	27-Mar-14 11:31

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Composite	P403089-01A	Soil	03/25/14	03/25/14	Glass Jar, 4 oz.

envirotech
Analytical Laboratory

XTO Energy Inc.	Project Name:	Ropco FEE FC 15-2	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	27-Mar-14 11:31

BGT Composite

P403089-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	**24.0**	20.0	mg/kg	1	1413011	03/25/14	03/25/14	EPA 418.1	

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laboratory@envirotech-inc.com

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Analytical Laboratory

XTO Energy Inc.	Project Name:	Ropco FEE FC 15-2	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	27-Mar-14 11:31

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1413011 - 418 Freon Extraction										
Blank (1413011-BLK1)				Prepared & Analyzed: 25-Mar-14						
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1413011-DUP1)		**Source: P403072-01**		Prepared & Analyzed: 25-Mar-14						
Total Petroleum Hydrocarbons	23.9	20.0	mg/kg		32.0			28.7	30	
Matrix Spike (1413011-MS1)		**Source: P403072-01**		Prepared & Analyzed: 25-Mar-14						
Total Petroleum Hydrocarbons	1810	20.0	mg/kg	2000	32.0	89.0	80-120			

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laboratory@envirotech-inc.com

20

envirotech
Analytical Laboratory

XTO Energy Inc.	Project Name:	Ropco FEE FC 15-2	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	Logan Hixon	27-Mar-14 11:31

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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laboratory@envirotech-inc.com

2 DAY RUSH

XTO ENERGY
Western Division

Quote Number	Page 1 of 1	
XTO Contact: Logan	XTO Contact Phone #: 505 786-8018	
Email Results to: Logan, James, Kurt		
Well Site/Location: Ropco FEE FC 15-2	API Number: 30-045-28825	Test Reason: BGT Closure
Collected By: Logan Hixon	Samples on Ice: (Y) / N	Turnaround: ___ Standard ___ Next Day X Two Day ___ Three Day ___ Std. 5 Bus. Days (by contract)
Company: XTO	QA/QC Requested	
Signature: Joy H	Gray Areas for Lab Use Only!	Date Needed:

Analysis: 418.1

Lab Information: 98031-0528

Office Abbreviations
Farmington = FAR
Durango = DUR
Bakken = BAK
Raton = RAT
Piceance = PC
Roosevelt = RSV
La Barge = LB
Orangeville = OV

Sample ID	Sample Name	Media	Date	Time	Preservative	No. of Conts.	Sample Number
FARLH-032514-730	BGT composite	S	3-25	730	cool	1-4oz	P403089-01

Media: Filter = F Soil = S Wastewater = WW Groundwater = GW Drinking Waster = DW Sludge = SG Surface Water = SW Air = A Drill Mud = DM Other = OT

Relinquished By: (Signature) Joy H	Date: 3-25-14	Time: 1611	Received By: (Signature)	Number of Bottles	Sample Condition: cool
Relinquished By: (Signature)	Date:	Time:	Received By: (Signature)	Temperature: 9	Other Information
Relinquished By: (Signature)	Date:	Time:	Received for Lab by: (Signature)	Date: 3/25/14 Time: 1611	

Comments

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

0362

Hixon, Logan

From: Hixon, Logan
Sent: Tuesday, March 25, 2014 2:00 PM
To: BRANDON POWELL (brandon.powell@state.nm.us); Jonathan Kelly (jonathan.kelly@state.nm.us)
Cc: McDaniel, James; Hoekstra, Kurt; Naegele, Otto
Subject: BGT Closure Notification- Ropco Fee FC 15-2 (30-045-28825)

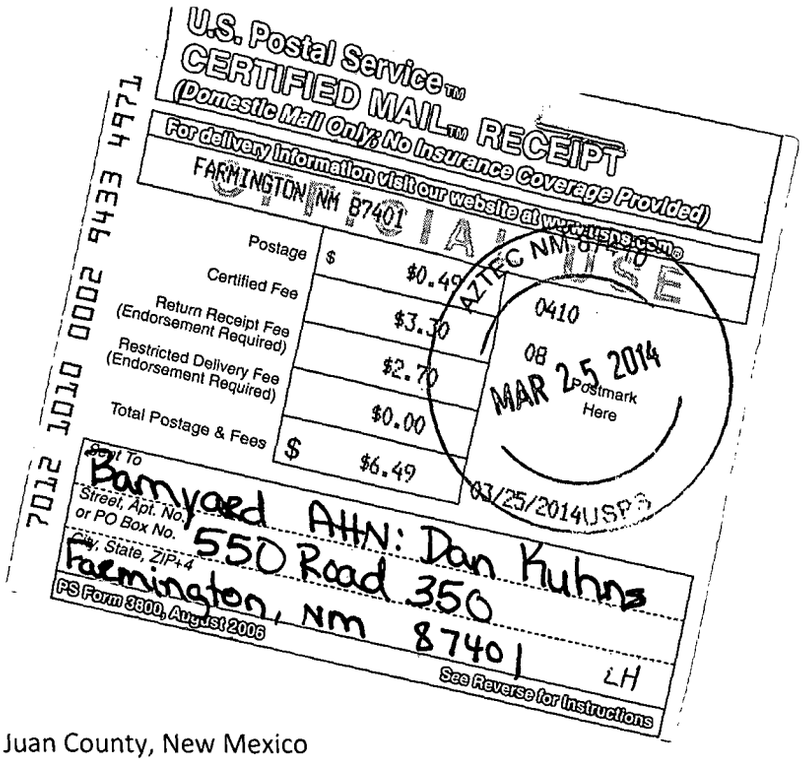
Brandon & Jonathan,
Please accept this email as the required 72 hour notification for BGT closure activities at the following site:

-Ropco Fee FC 15-2 (API 30-045-28825) located in Section 15 (G), Township 29N, Range 12W, San Juan County, New Mexico.

This BGT is being closed due to the P&A'ing of this well site.

Thank you and have a good day!

Thank You!
XTO ENERGY INC., an ExxonMobil subsidiary
Logan Hixon | 72 Suttle Street, Suite J | Durango, CO 81303 | ph: 970-247-7708 | Cell: 505-386-8018
Logan Hixon | 382 CR 3100 | Aztec, NM 87410 | ph: 505-333-3100 | Logan_Hixon@xtoenergy.com



March 25, 2014

Barnyard
ATTN: Dan Kuhns
550 Road 350
Farmington, NM 87401

Re: Ropco Fee FC 15-2

Unit G, Section 15, Township 29N, Range 12W, San Juan County, New Mexico

Dan Kuhns,

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify surface owners of the closure of a below grade tank pit. XTO Energy, Inc. (XTO) is hereby providing written documentation of our proposal to close the below grade tank pit associated with the above mentioned well site by excavation and removal.

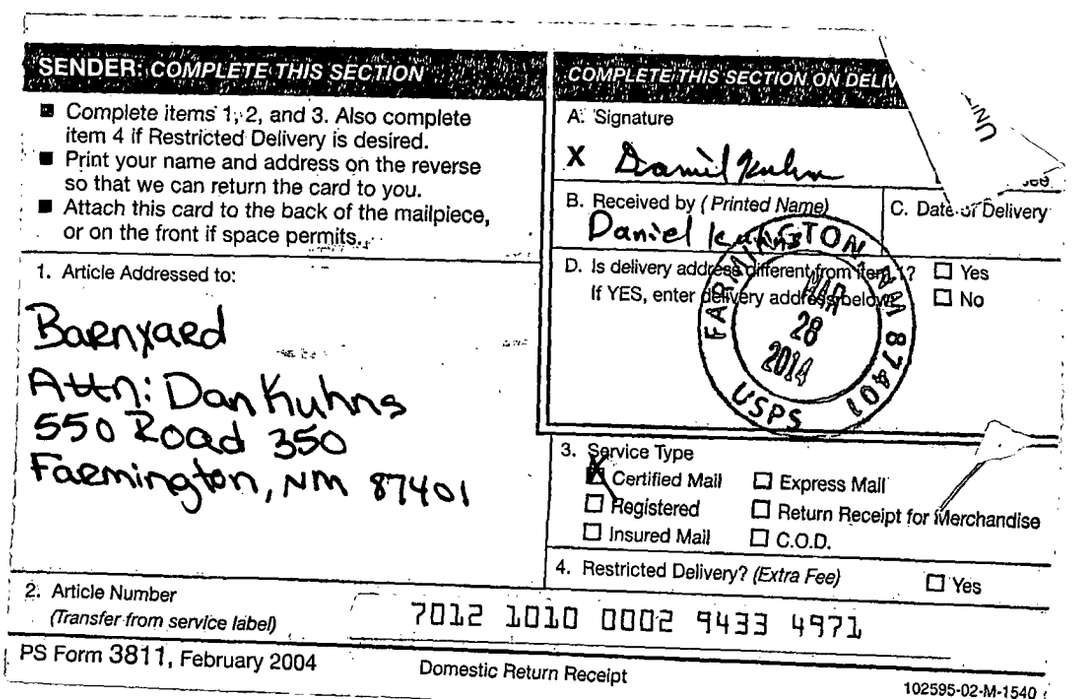
Should you have questions or require additional information, please feel free to contact me at your convenience at (505) 333-3100. Thank you for your time in regards to this matter.

Respectfully Submitted,

Logan Hixon

Logan Hixon

EHS Coordinator
XTO Energy, Inc.
Western Division



Well Below Tank Inspection Report

RouteName	StopName	Pumper	Foreman	WellName	APIWellNumber	Section	Range	Township
Below Grade Pit Forms (Temp.)	Ropco 15 2	Blackburn, Shawn	Unassigned	ROPCO FEE FC 15 02 (PA)	3004528825	15	12W	29N

InspectorName	Inspection Date	Inspection Time	Visible LinerTears	VisibleTankLeak Overflow	Collection OfSurfaceRun	Visible LayerOil	Visible Leak	Freeboard EstFT	PitLocation	PitType	Notes
jerry nelson	09/07/2008	12:00	No	No	No	No	No	3			
jerry nelson	10/28/2008	12:50	No	No	No	No	No	3	Well Water	Below Ground	
jerry nelson	11/10/2008	03:55	No	No	No	No	No	4	Well Water	Below Ground	
jerry nelson	12/01/2008	03:40	No	No	No	No	No	3	Well Water	Below Ground	
Eric Urioste	04/14/2009	03:40	No	No	No	No	No	3	Well Water	Below Ground	
Eric Urioste	03/13/2010	849:00	No	No	No	No	No	3	Well Water	Below Ground	
Eric Urioste	04/06/2010	01:50	No	No	No	No	No	3	Well Water	Below Ground	
Eric Urioste	05/06/2010	02:25	No	No	No	No	No	3	Well Water	Below Ground	
Eric Urioste	07/13/2010	01:10	No	No	No	No	No	3	Well Water	Below Ground	
Eric Urioste	08/01/2010	02:10	No	No	No	No	No	3	Well Water	Below Ground	
Eric Urioste	03/10/2011	07:45	No	No	No	No	No	3	Well Water	Below Ground	
DS	04/19/2011	07:45	No	No	No	No	No	3	Well Water	Below Ground	
DS	05/03/2011	07:45	No	No	No	No	No	2	Well Water	Below Ground	
DS	09/13/2011	07:45	No	No	No	No	No	1	Well Water	Below Ground	
DS	10/28/2011	07:45	No	No	No	No	No	1	Well Water	Below Ground	
DS	11/21/2011	07:45	No	No	No	No	No	1	Well Water	Below Ground	
DS	12/22/2011	07:45	No	No	No	No	No	1	Well Water	Below Ground	
DS	02/16/2012	07:45	No	No	No	No	No	1	Well Water	Below Ground	
DS	03/12/2012	07:45	No	No	No	No	No	1	Well Water	Below Ground	
DS	08/13/2012	07:45	No	No	No	No	No	2	Well Water	Below Ground	
DS	09/04/2012	07:45	No	No	No	No	No	2	Well Water	Below Ground	
DS	10/05/2012	07:45	No	No	No	No	No	2	Well Water	Below Ground	
DS	11/02/2012	09:30	No	No	No	No	No	1	Well Water	Below Ground	
DS	12/03/2012	09:30	No	No	No	No	No	1	Well Water	Below Ground	

March 17, 2014

The Barnyard, LLC
550 Road 350
La Plata, New Mexico 87401

Re: Agreement/Release of Final Reclamation
Ropco Fee 15 #2 Well
Township 29 North, Range 12 West, NMPM
Section 15: SW/4NE/4
API No. 30-045-28825
San Juan County, New Mexico

Gentlemen:

The following Agreement and Release of Final Reclamation sets forth the mutually agreed upon terms and conditions associated with the final reclamation of the referenced well, associated well site, access road and pipeline:

AGREEMENT AND
RELEASE OF FINAL RECLAMATION

THIS AGREEMENT AND RELEASE OF FINAL RECLAMATION (herein "Release"), is made and entered into by and between the The Barnyard, LLC, ("Surface Owner"), with a mailing address of 550 Road 350, Farmington, New Mexico 87401, and XTO Energy Inc., a Delaware corporation ("XTO"), with a mailing address of 810 Houston Street Fort Worth, Texas 76102-6298.

WHEREAS, XTO is the operator of the Ropco 15 #2 Well, API No. 30-045-28825 (the "Well") located on land owned by Surface Owner in the SW/4NE/4 of Section 15, Township 29 North, Range 12 West, N.M.P.M., San Juan County, New Mexico (the "Land");

WHEREAS, Surface Owner owns and controls said Land;

WHEREAS, XTO is permanently plugging the Well and will place a plugged and abandoned above ground identifying marker at the surface location of the well bore in accordance with New Mexico Oil Conservation Division ("OCD") Rules;

WHEREAS, Surface Owner has requested that the Well site be left in a graded condition as herein provided for future use by Surface Owner for storage of storage buildings and/or other items or equipment at the Well pad site, and a representative of XTO met at the Well site to discuss not reclaiming the Well site and the Well access road and pipeline corridors, associated with and affected by oil and gas operations on the Land; and

NOW, THEREFORE, in consideration of the mutual covenants herein contained and XTO providing consideration in the form of grading the surface of the land at the Well pad site, and providing 15 loads of ¾" minus gravel to Surface Owner, said consideration for land damages and being a one-time act and deed, and full and final consideration under this Release by XTO to Surface Owner, the receipt and adequacy of which is hereby acknowledged and confessed, Surface Owner and XTO hereby agree as follows:

1. As soon as practical, and after the well is plugged and abandoned, XTO shall level the Well site, remove well anchors and other surface mounted facilities from the Well site, close all pits and below grade tanks and take other measures necessary or required by the OCD to restore the Well site to a safe and clean condition.

2. Surface Owner relieves XTO of any responsibility for, and agrees to: a) use the Well site area for building storage or other storage, but no permanent inhabitable structures may be built on said well site: b) leave the Well access road intact, as is, where is; and c) leave the gas pipeline in the ground, as is, where is, with all of a, b and c in lieu of XTO reclaiming the affected Well site, Well access road and pipeline corridors with respect to its oil and gas operations associated with the Ropco 15 #2 Well as provided for under the New Mexico Surface Owners Protection Act (the "Act"), HB 827, enacted July 1, 2007.

3. Surface Owner hereby releases, indemnifies and holds XTO and its affiliates and its and their successors and assigns harmless from any and all further obligation and liability for any surface damages associated with the Land and from any and all further obligation and liability to reclaim the Land with respect to the Ropco 15 #2 Well, the Well site area and the associated access road(s) and pipeline(s).

4. The parties hereto agree that the following dimensions related to the Well are approximately as follows: Well site: 200' x 175' and Well access road and pipeline corridor: 50' x 300'.

5. This Release shall constitute the entire agreement between the parties hereto regarding the subject matter hereof, and any prior understandings or representations of any kind preceding the execution of this Release shall not be binding upon either party except to the extent incorporated in this Release. XTO acknowledges the Well is no longer producing and it is not operating the pipeline and soon intends to plug and abandon the Well and thereafter conduct no further operations with the Well, access road and the associated pipeline.

6. This Release shall be binding upon and shall inure to the benefit of Surface Owner and XTO, and its and their affiliates and successors and assigns, and any person or other entity that at any time hereafter shall become an owner of any interest in the Land.

7. By execution of this Release, Surface Owner in full satisfaction herewith agrees that any surety bond, letter of credit from a banking institution, cash, or a certificate of deposit with a New Mexico surety company or financial institution, as the case may be, which has been deposited by XTO or by XTO's predecessors in interest for the benefit of Surface Owner under either the Act or OCD rules, shall now be released.

8. The terms and conditions of this Release shall remain confidential between Surface Owner and XTO.

IN WITNESS WHEREOF, this Release is executed the 21st day of March, 2014, to be effective as of said date, as well as effective upon completion of the plugging and abandonment of the Well set forth in 5 above and completion of the items set forth in 1 above.

SURFACE OWNER:

The Barnyard, LLC
By: Daniel Kahns

Printed Name: Daniel Kahns

XTO Energy Inc.

By: Tim Welch
Tim Welch
Vice President – Land

XTO Energy, Inc.
Ropco Fee FC 15-2 (30-045-28825)
Section 15(G), Township 29N, Range 12W
BGT Closure Date: April 25, 2014

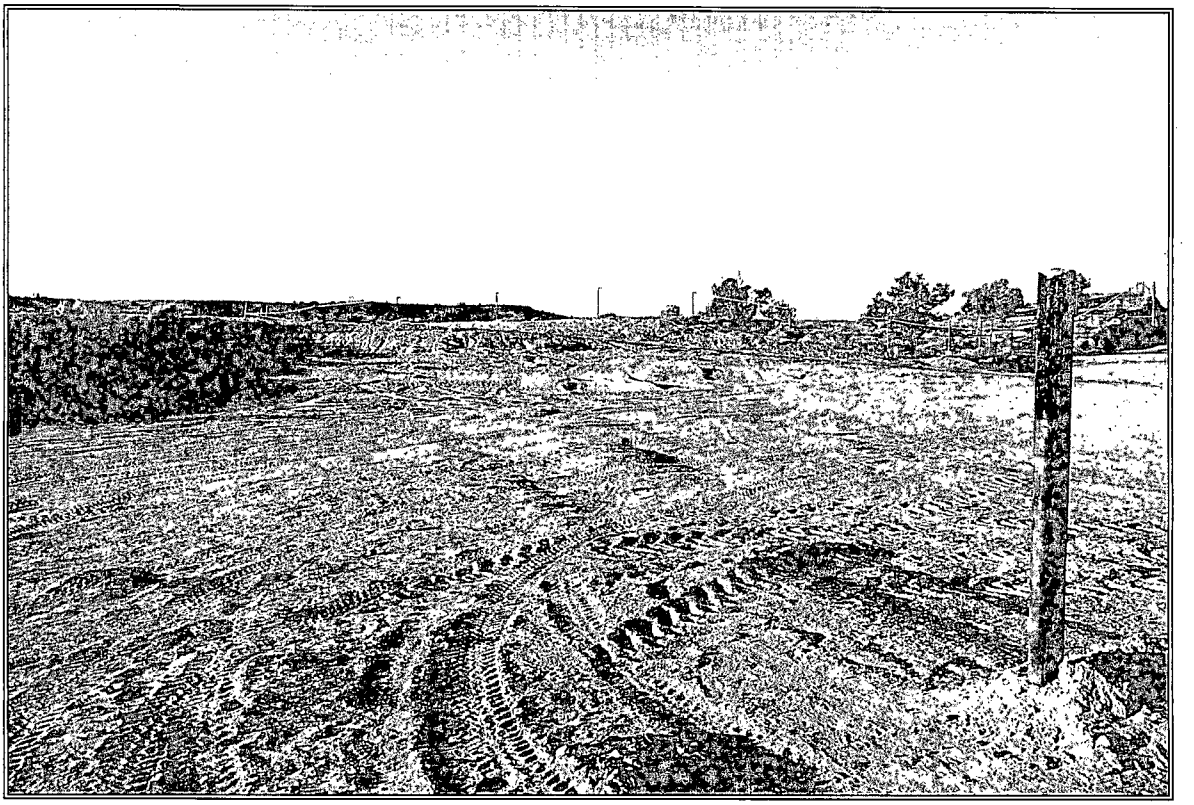


Photo 1: Ropco Fee FC 15-2 after Reclamation.

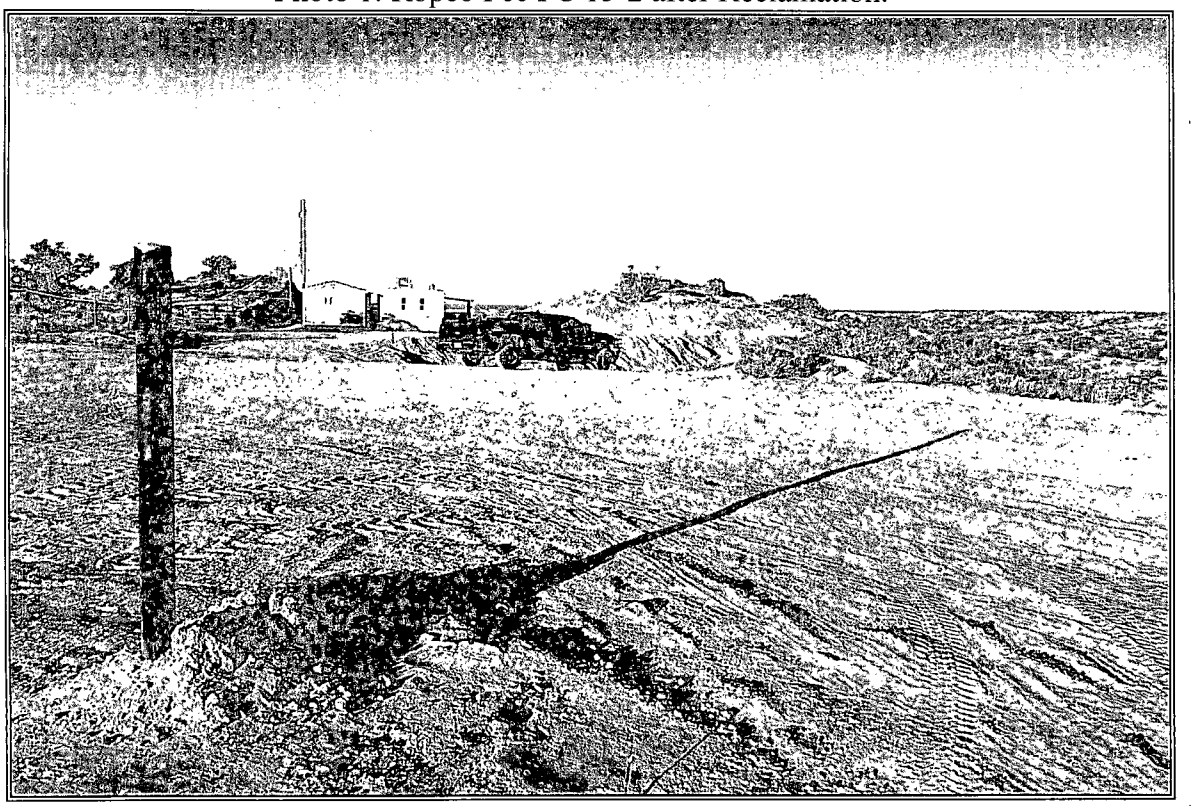


Photo 2: Ropco Fee FC 15-2 after Reclamation.

XTO Energy, Inc.
Ropco Fee FC 15-2 (30-045-28825)
Section 15(G), Township 29N, Range 12W
Closure Date: April 25, 2014

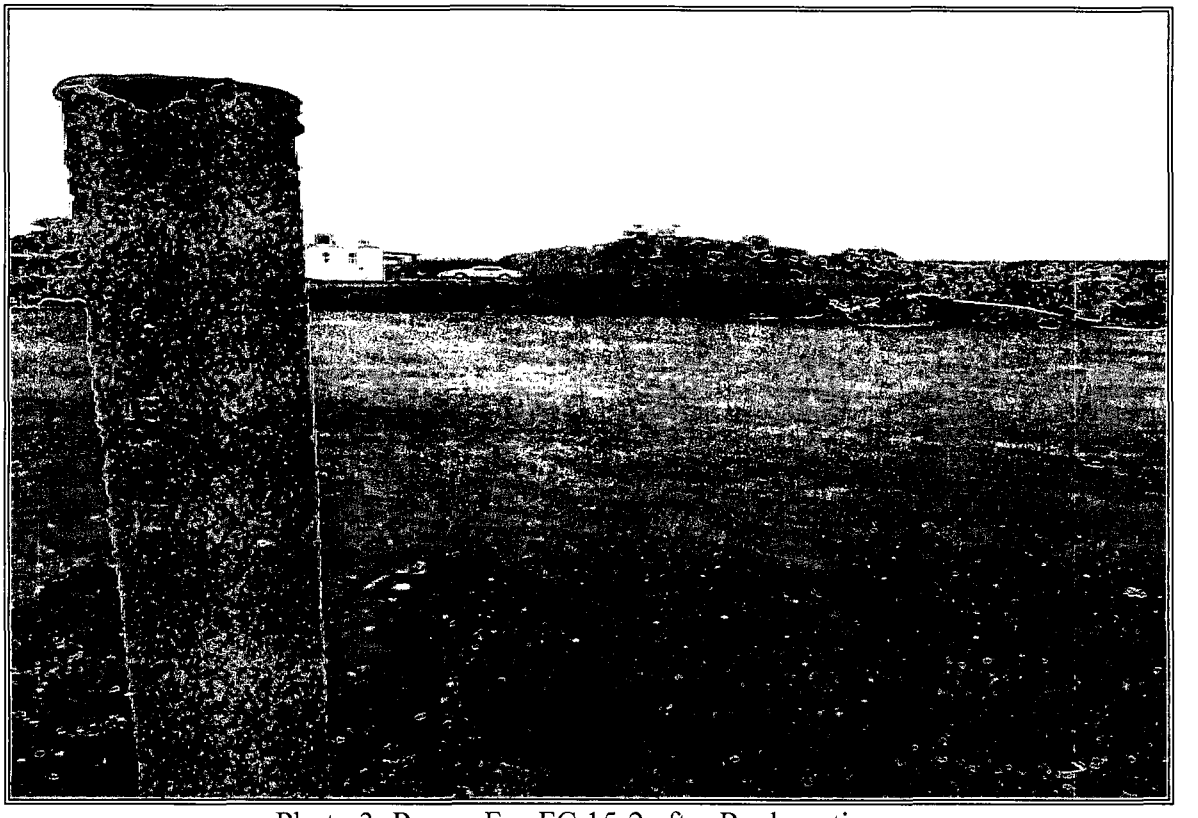


Photo 3: Ropco Fee FC 15-2 after Reclamation.

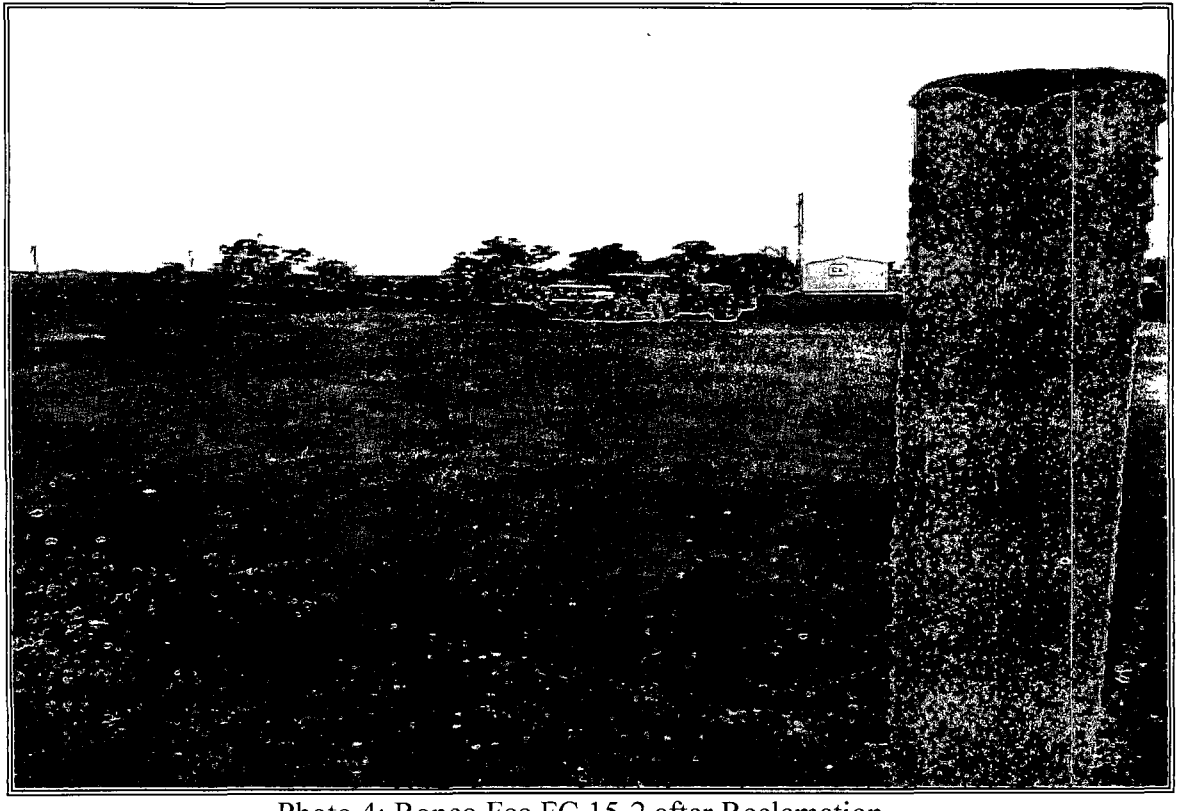


Photo 4: Ropco Fee FC 15-2 after Reclamation.