

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **JUL 03 2014**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resyr.  Other  Pay Add

5. Lease Serial No.  
Jicarilla Contract 94  
 6. If Indian, Allottee or Tribe Name  
Jicarilla Apache  
 7. Unit or CA Agreement Name and No.

2. Name of Operator  
ENERGEN RESOURCES CORPORATION  
 3. Address  
2010 Afton Place, Farmington, NM 87401  
 3a. Phone No. (include area code)  
505-325-6800

8. Lease Name and Well No.  
Jicarilla 94 6C  
 9. API Well No.  
30-039-26546-0052

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 1065' FSL, 1455' FEL Sec 27, T27N, R03W (OIL SHALE)  
 At top prod. interval reported below  
 At total depth

**OIL CONS. DIV DIST. 3**  
**JUL 08 2014**

10. Field and Pool, or Exploratory  
Gavilan Pictured Cliffs  
 11. Sec., T., R., M., or Block and Survey or Area  
Sec. 27 T27N-R03W N.M.P.M.  
 12. County or Parish  
Rio Arriba  
 13. State  
NM

14. Date Spudded 12/13/00  
 15. Date T.D. Reached 12/25/00  
 16. Date Completed  D & A  Ready to Prod. 6/15/14

17. Elevations (DF, RKB, RT, GL)\*  
7260' GL

18. Total Depth: MD 8012' TVD  
 19. Plug Back T.D.: MD 7968' TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL W/Gamma Ray, VDL & Casing Collars  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	0	245'		150		surface	
8-3/4"	7"	23	0	4340'		770		surface	
6-1/4"	4-1/2"	11.6	4158'	8012'		670		798' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4015'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3925'	4029'	3990' - 4020'	.38"	90	3 spf
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3990' - 4020'	1000 gal 15% HCL, 28016 gals Delta 140 x-link, 1041528 scf N2, 5000# 40/70 PW & 110000# of 20/40

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/2/14	7/2/14	1	→	0	520	0			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI 595	SI 595	→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

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(See instructions and spaces for additional data on page 2)

NMOCDAV

FARMINGTON FIELD OFFICE  
BY: J. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3517' MD
				Kirtland	3714' MD
				Fruitland	**3790' MD
				Pictured Cliffs	3925' MD
				Lewis	4030' MD
				Huerfanito Bent.	4457' MD
				Cliff House	5536' MD
				Menefee	5784' MD
				Point Lookout	6054' MD
				Mancos	6650' MD
				Gallup	7113' MD

32. Additional remarks (include plugging procedure):

\*\* 3160-4 dated 2/2001 showed Fruitland top @ 33790'. Correct top is 3790'

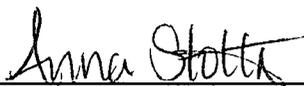
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 07/02/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.