

DEC 09 2013

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Regulatory
Accounting
Well File
Revised: March 9, 2006



PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE
OIL CONS. DIV DIST. 3

Date: 12/2/13
API No. 30-039-26932
DHC No. DHC2283A-AZ
Lease No. NM-012299
Federal

Well Name
SAN JUAN 31-6 UNIT

DEC 16 2013

Well No.
#54

Unit Letter H	Section 1	Township T030N	Range R006W	Footage 1916' FNL & 496' FEL	County, State Rio Arriba, New Mexico
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Completion Date _____ Test Method
HISTORICAL FIELD TEST PROJECTED OTHER

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Mesaverde and the added formation to be commingled is the Mancos. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells. MV- 50%, MC- 50%

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NMOCD