

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-1376

6. If Indian, Allottee or Tribe Name
NAVAJO ALLOTTED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of C/A Agreement, Name and/or No.
JUN 17 2014 NMNM-75903

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
Navajo Allotted Com 1

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-11555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT A (NENE), 1100' FNL & 1150' FEL, Sec. 24, T25N, R10W

10. Field and Pool or Exploratory Area
BASIN DAKOTA

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/4/14 per the attached report.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

JUN 27 2014

JUN 25 2014

FARMINGTON FIELD OFFICE
BY: L. Solvers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
PATSY CLUGSTON Title **STAFF REGULATORY TECHNICIAN**

Signature *Patsy Clugston* Date **6/16/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

144444 AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Navajo Allotted Com 1

June 4, 2014
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1100' FNL and 1150' FEL, Section 24, T-25-N, R-10-W
San Juan County, NM
Lease Number: 1A 14-20603-1376
API #30-045-11555

Plug and Abandonment Report
Notified NMOCD and BLM on 5/20/14

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement inside casing from 6425' to 6162' to cover the Dakota and Graneros tops. Tag TOC at 6176'. ✓
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 5471' to 5208' to cover the Gallup top. Tag TOC at 5270'. ✓
- Plug #3** with 20 sxs (23.6 cf) Class B cement inside casing from 4643' to 4380' to cover the Mancos top. Tag TOC at 4404'. ✓
- Plug #4** with 20 sxs (23.6 cf) Class B cement inside casing from 2782' to 2519' to cover the Mesaverde top. No tag. ✓
- Plug #4a (re-pump)** with 20 sxs (23.6 cf) Class B cement inside casing from 2782' to 2519' to cover the Mesaverde top. Tag TOC at 2530'. ✓
- Plug #5** with 20 sxs (23.6 cf) Class B cement inside casing from 2365' to 2102' to cover the Chacra top. Tag TOC at 2130'. ✓
- Plug #6** with 20 sxs (23.6 cf) Class B cement inside casing from 2015' to 1751' to cover the Pictured Cliffs top. Tag TOC at 1760'. ✓
- Plug #7** with 20 sxs (23.6 cf) Class B cement inside casing from 1733' to 1469' to cover the Fruitland top. Tag TOC at 1485'. ✓
- Plug #8** with 40 sxs (47.2 cf) Class B cement inside casing from 1355' to 829' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 942'. ✓
- Plug #9** with 48 sxs (56.64 cf) Class B cement inside casing from 477' to surface to cover the surface casing shoe with 10 sxs circulated to pit. Tag TOC at 40'. ✓
- Plug #10** with 40 sxs Class B cement top off casings and install P&A marker. ✓

Plugging Work Details:

- 5/21/14 Rode rig and equipment to location. Spot in. SDFD.
- 5/22/14 RU. Check well pressures: bradenhead and tubing 0 PSI, casing 5 PSI. RU relief lines and blow well down. ND wellhead. NU BOP. RU Antelope test equipment. Function test BOP, OK. Pressure test pipe rams to 250 PSI and 1200 PSI. Blind rams to 250 PSI and 1200 PSI, OK. PU on tubing hanger. Tag CIBP at 6425'. Establish circulation. Roll hole with total of 100 bbls of water (didn't test casing because of known casing leak). TOH and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 202 jnts, 1 SN, 1 tail jnt, 1 notched collar total 6391'. SI well. SDFD.
- 5/23/14 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 6425' to surface. Calculated TOC at 2010'. TIH and tag CIBP at 6425'. Establish circulation. Spot plug #1 with calculated TOC at 6162'. WOC. SI well. SDFD.

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Conoco Phillips
Navajo Allotted Com 1

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Plugging Work Details (continued):

- 5/27/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug # 1 at 6176'. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 400 PSI in 1 minute, no test. Spot plug #2 with calculated TOC at 5208'. WOC. TIH and tag plug #2 with calculated TOC at 5270'. Establish circulation. Spot plug #3 with calculated TOC at 4380'. SI well. SDFD. WOC overnight.
- 5/28/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #3 at 4404'. Establish circulation. Attempt pressure test casing to 800 PSI, bled down to 400 PSI in 1 minute, no test. Spot plug #4 with calculated TOC at 2519'. SI well. WOC. No tag on plug #4. Establish circulation. Circulate well clean. Attempt to pressure test casing to 800 PSI bled down to 75 PSI per minute, no test. Spot plug #4a with calculated TOC at 2519'. SI well. WOC overnight. SDFD.
- 5/29/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #4a at 2530'. Casing pressured up to 800 PSI bled off 75 PSI per minute, no casing test. Spot plug #5 with calculated TOC at 2102'. SI well. WOC. TIH and tag plug #5 at 2130'. RIH with 4.5" GR to 1980'. Perforate 3 HSC squeeze holes at 1962'. Casing pressured to 1000 PSI, unable to establish rate bled off 500 PSI in 1 minute and hold 500 PSI. Note: COPC reg, BLM and NMOCD approved inside plug. Spot plug #6 with calculated TOC at 1751'. SI well. SDFD.
- 5/30/14 Bump test H2S equipment. TIH and tag plug #6 at 1760. Establish circulation. Pressure test casing to 800 PSI, OK. Perforate 3 HSC squeeze holes at 1665'. Establish rate. Note: COPC Reg, BLM and NMOCD approved inside plug. Spot plug #7 with calculated TOC at 1469'. SI well. WOC overnight. SDFD.
- 6/2/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #7 at 1485'. Perforate 3 HSC squeeze holes at 1305'. Pressure up to 1000 PSI establish a rate of 8 bpm bled down to 500 PSI in 2 minutes. Wait on orders. Note: COPC Reg, NMOCD and BLM approved inside plug. TIH open ended to 1355'. Establish circulation. Spot plug #8 with calculated TOC at 829'. TIH and tag plug #8 at 942'. Perforate 3 HSC squeeze holes at 426'. Attempt to establish rate into perfs at 426' pressured up to 1000 PSI bled off to 300 PSI in 3 minutes. Wait on orders. SI well. SDFD.
- 6/3/14 Open up well; no pressures. Attempt to circulate well. Pump 1 bbl of water down casing pressured up to 1000 PSI, bled down to 400 PSI and held. Note: COPC approved procedure change. Perforate 4 HSC squeeze holes at 350'. Wait on orders. Note: COPC Reg approved inside plug. Spot plug #9 with TOC at surface. Dig out wellhead. WOC overnight. SI well. SDFD.
- 6/4/14 Open up well; no pressures. Tag plug #9 at 40'. ND BOP. Fill out Hot Work Permit. RU High Desert. Cut off wellhead. Spot plug #10 top off casings and weld on P&A marker. RD and MOL.

Jamie Joe, BLM representative, was on location. ✓

Darrin Halliburton, BLM representative, was on location. ✓

Vic Montoya, MVCI representative, was on location. ✓