

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FNL & 1415' FWL NENW SEC. 34 (C) - T30N-13W N.M.P.M.

5. Lease Serial No.

NMSF-078214

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

NNM102970

FEE SURFACE

8. Well Name and No.

TIGER #8

9. API Well No.

30-045-29544

10. Field and Pool, or Exploratory Area

Basin FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used.

OIL CONS. DIV DIST. 3  
JUL 01 2014

ACCEPTED FOR RECORD

JUN 27 2014

FARMINGTON FIELD OFFICE  
BY: TL Solvers

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 6/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
Tiger #8

June 17, 2014  
Page 1 of 1

710' FNL and 1415' FWL, Section 34(C), T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NMSF-078214  
API #30-045-29544

## Plug and Abandonment Report Notified NMOCD and BLM on 6/13/14

### Plug and Abandonment Summary:

- Plug #1** with CR at 1488' spot 28 sxs (33.04 cf) Class B cement inside casing from 1488' to 1119' to cover the Fruitland top. ✓
- Plug #2** with 46 sxs (54.28 cf) Class B cement inside casing from 304' to surface to cover the Kirtland top, 7" casing shoe and surface, 1) pump 38 sxs to circulate good cement out 4-1/2" casing and bradenhead valves, 2) TOH and LD all tubing and plugging sub, RU pump to 4-1/2" casing valve, 3) pump 8 sxs to refill 4-1/2" casing and circulate good cement out bradenhead valve again. ✓
- Plug #3** with 17 sxs Class B cement to top off casing and install P&A marker. ✓

### Plugging Work Details:

- 6/16/14 Rode rig and equipment to location. Spot in equipment and RU. X-over for rods. Check well pressures: SITP 0 PSI and SICP 50 PSI. RU relief lines and blow well down. Tubing pressured up to 600 PSI, OK. PU on rod string, LD PR and stuffing box, 49 3/4" rods, 15 3/4" rods with molded guides, 2" top-set pump, x-over for tubing, band rods, break down PR. Dig out bradenhead valve. SIBHP 0 PSI, install 2" plumbing to surface. ND wellhead. MU 8-5/8" companion flange. NU BOP and function test. PU on tubing string. TOH and tally 49 jnts 2-3/8" EUE tubing total 1609.07', SN and 30' MA. Round trip A-Plus 4-1/2" string mill to 1512'. TIH with 4-1/2" DHS CR and set at 1488'. Circulate well clean. Pressure test casing to 550 PSI, OK. ✓ Bradenhead pressured up to 300 PSI, OK. Received verbal approval fr/Derrick McCuller w/BLM & Brandon Powell w/NMOCD to combine plugs #1 & #2. ✓ Spot plug #1 with calculated TOC at 1119'. ✓ SI well. SDFD.
- 6/17/14 Open up well; no pressures. Perforate 3 HSC squeeze holes at 100'. Establish rate of 3 bpm at 600 PSI with full returns out bradenhead valve. ✓ Circulate well. Spot plug #2 with TOC at surface. ✓ Circulate well. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #3 and install P&A marker. RD and MOL. ✓

Derrick McCuller, BLM representative, was on location. ✓