Γ										
								Distribution: BLM 4 Copies Regulatory		
BURLINGTON								·	Accounting	
RESOURCES ECEIVED									Well File Revised: March 9, 2006	
								Statu		
PRODUCTION ALLOCATION FORM 19 2014								PRELIMINARY 🛛		
MAY 19 2014								FINAL D		
Commingle Type							REVISED 3rd Allocation			
SURFACE DOWNHOLE S						and Manag	Jaman. Date: 5///2014			
Type of Completion								API No. 30-045-34872		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3141AZ		
								Lease No. SF-078135		
								Federal		
Well Name								Well No.		
Huerfanito Unit								#87N		
Unit Letter	Section	Township	Range	1 40	Footage			County, State		
Surf- L	1	T026N	R009W	143	2' FSL & 38	82' FWL	EWL		San Juan County, New Mexico	
Completion Date Test Method								14	ew Mexico	
7/10/2013 HISTORICAL FIELD TEST PROJECTED OTHER										
FORMATION			GAS PI		ERCENT CONDEN		ENSAT	ATE PERCENT		
			0110							
MESAVERDE				57%		Oll Cours	Paul		65%	
DAKOTA				43%		OIL CONS. DIV DIS		T_{2}	35%	
					MAY 2 1 2014		1 2044	". U		
						1	-2014			
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional										
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent										
allocations will be submitted every three months after the first delivery date. Allocation splits will keep										
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation										
yields.										
APPROVED BY DATE TITLE							<u> </u>	DITONIC		
AFTROVED BY			DATE 5. 20 - 1	14	TITLE 60			PHONE 564-7740		
x / 5/12/14				14	Engineer			505-599-4081		
Stephen	-/1d/'/		- Mgmooi		···	303 377-1001				
x /M	5/-1/1	 'U	Engineering Tech.			505	5-326-9819			
X Maia Hancem 5/7/14 Engineering Tech.								1		

