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Well File
Revised: March 9, 2006

ConocoPhillips Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 5/7/14
API No. 30-045-35340
DHC No. DHC3695AZ
Lease No. FEE

Well Name
Ella Rose 1

Well No.
#12

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|----------------------|--------------------------------|
| Surf- H | 34 | T031N | R011W | 2485' FNL & 900' FEL | San Juan County, New Mexico |
| BH- I | 34 | T031N | R011W | 1901' FSL & 717' FEL | |

Completion Date: 10/10/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|-----------------------|---------|
| MESAVERDE | | 46% | OIL CONS. DIV DIS 1.3 | 45% |
| DAKOTA | | 54% | MAY 21 2014 | 55% |
| | | | | |

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY FARMINGTON FIELD OFFICE | TITLE | PHONE |
|-------------------------------------|-------------------|--------------|
| BY <i>Joe Hewitt</i> | Geo | 564-7740 |
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| X <i>Shara Graham</i> 5/7/14 | Engineering Tech. | 505-326-9819 |
| Shara Graham | | |

No Federal Minerals - Accept for Record

NMOCD