

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

- P&A
 Drilling/Casing Change
 Recomplete/DHC
 Location Change
 Other: Temporary Abandonment for Pressure Observation well.

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-26420-00-00	CARRACAS 10A	008	ENERGEN RESOURCES CORPORATION	M	T	Rio Arriba	F	H	10	32	N	5	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

The MIT on this well expires 8/12/14. To continue approved status past this date a NOI and new MIT will need to be performed and approved.

NMOCD Approved by Signature

6-27-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUN 05 2014

5. Lease Serial No. **MM76832**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. **Farmington Field Office**

8. Well Name and No. **Carracas 10 A #8**

9. API Well No. **30-039-26420**

10. Field and Pool, or Exploratory Area **Basin Fruitland Coal**

11. County or Parish, State **Rio Arriba NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3a. Address **2010 Afton Place, Farmington, NM 87401**

3b. Phone No. (include area code) **(505) 325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' ENL, 540' FEL, Sec. 10 32N, 05W (H) SE/NE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Annual BHP Report</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen converted the subject well to POW on 6/26/2008- part of the requirement for POW status is annual BHP reports - attached to this subsequent report is a chart showing our data obtained begining in 2013 through 2014.

This report allows Energen to continue with POW status on the well until next reporting period end date of June 26, 2015.

BHP = 1106 psia BHT = 124.4 F

OIL CONS. DIV DIST. 3
JUN 19 2014

ACCEPTED FOR RECORD

JUN 16 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Anna Stotts** Title **Regulatory Analyst**

Signature Anna Stotts Date **6/5/14**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Company Name ENERGEN RESOURCES
Well Name CARRACAS UNIT 10 A 8
Type of Test BUILDUP
Date(s) of Test 10/24/13 - 4/15/14

Carracas Unit 10 A #8

