

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 112953
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-5867	7. If Unit of CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SFL: 354 F&L and 1265 FWL Sec 28, T23N, R6W BHL: 330 F&L and 400 FWL Sec 33, T23N, R6W		8. Well Name and No. Lybrook M28-2306 01H
		9. API Well No. 30-043-21178
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, New Mexico

JUN 13 2014

Farmington Field Office
Bureau of Land Management

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Conductor, Surface casing/cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set 20" 94# conductor at 60' on 6/5/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface.

Well spudded 6/5/14

Set surface casing string 6/5/14. Gelled freshwater mud system.

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0-530'TVD/MD. Casing set from surface to 528'TVD/MD.

Pumped 330 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 6/5/14. Circulated 22bbbls to surface. WOC 12.5 hours for surface casing.

Float collar at 494'. TOC at surface and BOC at 528'.

Tested BOP 6/6/14 to 3000# for 30minutes. Tested casing 6/6/14 to 1500# for 30 minutes. No pressure drop.

OIL CONS. DIV DIST. 3

JUN 19 2014

ACCEPTED FOR RECORD

JUN 16 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer	Title OperationsTechnologist
Signature <i>Cristi BAUER</i>	Date 6/12/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

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SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 42059
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-5867	7. If Unit of CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 287' FSL and 862' FEL Section 36, T24N, R10W BHL: 330' FSL and 1730' FEL Section 1, T23N, R10W		8. Well Name and No. Good Times P38A-2410 01H
		9. API Well No. 30-045-35449
		10. Field and Pool or Exploratory Area South Bistl-Gallup
		11. County or Parish, State San Juan County, NM

JUN 13 2014

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	casing/cement	

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Set intermediate casing string 6/8/14. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5610' VD/MD.

Casing set from surface to 5530' MD. Stage tool at 1570'. Top of float collar at 5484' MD. TOC at surface and BOC at 5530' MD.

Cement pumped (6/8/14) Lead: 515sks Halcem .20% HR-5+ .01250 lb/sk Poly-E-Flake, mixed at 12.3 ppg, yield 1.95 cuf/sk
Tail: 150sks Varicem .15% CFR-3 +.30% Halad (R)-9 + .01250 Poly-E-Flake, mixed at 13.5 ppg, yield 1.31 cuf/sk. 35bbls circulated to surface, WOC 7 hrs

Drilled out DVT. Tested BOP 6/9/14 to 3000# for 30minutes. No pressure drop. Tested casing 6/9/14 to 1500# for 30 minutes. No pressure drop. Started drilling out cement 6/9/14.

OIL CONS. DIV DIST. 3

JUN 19 2014

ACCEPTED FOR RECORD

JUN 16 2014

FARMINGTON FIELD OFFICE
BY: William Tambakan

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Cristi Bauer	Title Operations Technologist
Signature <i>Cristi Bauer</i>	Date 6/12/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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(Instructions on page 2)