

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24444
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: PAYNE A
8. Well Number 1E
9. OGRID Number
10. Pool name or Wildcat BLANCO MV/OTERO CH/BASIN DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,476' GR 5,488' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter **N** : **530** feet from the **SOUTH** line and **2080** feet from the **WEST** line
 Section **19** Township **29N** Range **10W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OIL CONS. DIV DIST. 3

JUL 16 2014

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A closed loop system was used and all liquid was hauled to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

PNR ONLY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Babcock* TITLE REGULATORY ANALYST DATE 7/15/14
kristen.babcock@xtoenergy.com
 Type or print name KRISTEN D. BABCOCK E-mail address: _____ PHONE 505-333-3206

For State Use Only

APPROVED BY *Paul Roll* TITLE AV DATE 7/17/14
 Conditions of Approval (if any): _____

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

Payne A 1E

June 23, 2014

Page 1 of 1

530' FSL and 2080' FWL, Section 19, T-29-N, R-10-W
San Juan County, NM
Lease Number: FEE
API #30-045-24444

Plug and Abandonment Report
Notified NMOCD and BLM on 6/17/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2745' spot 29 sxs (34.22 cf) Class B cement inside casing from 2745' to 2590' to cover the Chacra top.
- Plug #2** with 44 sxs (51.92 cf) Class B cement inside casing from 1855' to 1621' to cover the Pictured Cliffs top.
- Plug #3** with 32 sxs (37.76 cf) Class B cement inside casing from 1229' to 1059' to cover the Fruitland top.
- Plug #4** with 136 sxs (160.48 cf) Class B cement inside casing from 668' to surface to cover the Kirtland, Ojo Alamo, 9-5/8" shoe and surface, 1) pump 128 sxs cement to circulate good cement out 7" casing valve, 2) TOH and LD all tubing and plugging sub, RU pump to 7" casing valve, 3) pump 8 sxs to refill 7" casing.
- Plug #5** with 24 sxs Class B cement top off with poly pipe and install P&A marker.

Plugging Work Details:

- 6/18/14 Rode rig and equipment to location. Spot in equipment and RU. Check well pressures: SITP 10 PSI, SICP 210 PSI and SIBHP 0 PSI. RU relief lines. Blow well down. SI well. ND wellhead. NU BOP and function test. TOH and tally 85 jnts 2-3/8" EUE tubing total 2799.81' and SN with tooth collar. SI well. SDFD.
- 6/19/14 Check well pressures: no tubing, casing 150 PS and bradenhead 0 PSI. RU relief lines. Blow well down. Round trip with 7" string mill to 3310'. Attempt to set CR, unable. Note: D. Thompson, XTO and J. Durham, NMOCD approved procedure change. RIH with 7" DHS CR and set at 2745'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1 with calculated TOC at 2590'. SI well. SDFD.
- 6/20/14 Open up well; no pressures. Perforate 3 HSC squeeze holes at 1790'. Attempt to establish rate thru perms. Pressure test casing to 850 PSI for 15 minutes, no bleed. Bradenhead pressured up to 300 PSI, OK. Note: D. Thompson, XTO approved CBL. Ran CBL from 2590' to surface, calculated TOC at 50'. Note: J. Durham, NMOCD approved to do inside plugs and no tag on plug #2. Spot plug #2, #3 and #4. SI well. Dig out wellhead. SDFD.
- 6/23/14 Open up well; no pressures. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 7" casing and down 35' in bradenhead. Spot plug #5 top off with poly pipe and install P&A marker. SI well. SDFD.

John Durham, NMOCD representative, was on location.