1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 Revised July 18, 2013

Permit 189384

OIL CONS. DIV DIST. 3 JUL 18 2014

	APPLI	CATION FOI	R PERI	/iiT TO	DRILL, RE	E-ENT	ER, DI	EE	EPEN, I	PLUG	BAC	К, С	RAD	D A ZONE	.	
Operator Name and Address CONOCOPHILLIPS COMPANY												2, OGRID Number 217817				
3401 E. 30th Street													3. API Number			
	Farmington,	NM 87402		rty Name									30.645-35580			
4. Property								6. Well No. 009C								
					7. Su	ırface L	.ocatio	n								
UL - Lol J	Section 36	Township Range 32N 11V		1W	Lot Idn Fee		7	N/S	S Line Feet From S 17		m 773	E/W Line E		County SA	County SAN JUAN	
					Droposod	Botton	n Holo I	۱۵	cation		•					
UL - Lot Section Township Range Lot idn						Feet F		LU	N/S Lin	N/S Line Feet From N 0				E/W Line E	County	
•		•	····		. O Da			_	•						'	
BLANCO	-MESAVER	DE (PRORATE) GAS)		9. PC	ool Info	rmatioi	<u>n</u>						7231	19	
		ORATED GAS)												7159		
		-			Addition	الماهدام	Inform	-4:	<u></u>					· ·		
11. Work 1	îvoe	12. Well Type		13. Ca	bie/Rotary	ai weii	morm		on 14. Lease	Type	1	5. Gr	ound Lev	el Elevation		
Nev	w Well	GAS		To: Subject totally				State			6218					
16. Multiple Y		17. Proposed De 7585	pth		18. Formation Dakota Formation			19. Contractor 20.				D. Spud Date				
Depth to G	round water			Distan	ce from neares	st fresh w	h water well Dista			istan	ce to nea	rest surface wa	ater			
l □We will	be using a	 closed-loop sy	stem in	lieu of l	ined pits						1_					
		, ,			-	eina ar	nd Com		t Progr	am						
Туре	Hole Size	: Casing	Size	21. Proposed Casing Casing Weight/ft					Depth	aiii	Sacks	of Ce	ment	Esti	mated TOC	
Suif	12.25	9.62	5	32.3				200				112			0	
Int1 Prod	8.75 6.25	4.5			23 11.6			33 58				751 557			3232	
Flou	1 0.23		I			<u> </u>					331					
I 1	T #0 '		20,000		Cement Pro										-6	
		ndicated in the ((if applicable) w														
				22 P	roposed Blo	owout l	Prevent	tio	n Progr	am						
	Туре	1			ing Pressure	omout.	1			st Pressu	ıre	Manufacturer			clurer	
Double Ram					2000			2000			SCHAFER					
		the information		bove is to	rue and com	nplete				OIL CO	NSEF	RVA	TION D	IVISION		
I further	certify I hav	e complied wit	th 19.15.	14.9 (A)	NMAC [1	1						
and/or 1	19.1 5 .44.9 (B	I) NMAC □, if a	pplicabl	e.			,	_	1	// ,Y						
Signature	e: 🔨) 🛕	lli TX	15	us	حا			Ï	hal	1/0	ru		7	7-28-20	719	
Printed Na	· × -	ie I Russi					pproved	Ву	:							
Title: Staff Regulatory Technician								Title:								
							Approved Date: Expiration Date: Conditions of Approval Attached									
Date.					מלני פרים	22/6	701141110 7	118	or whhi	oval All	acried					
						N	į									

DISTRICT I
1625 N. French Dr., Hobbs. N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

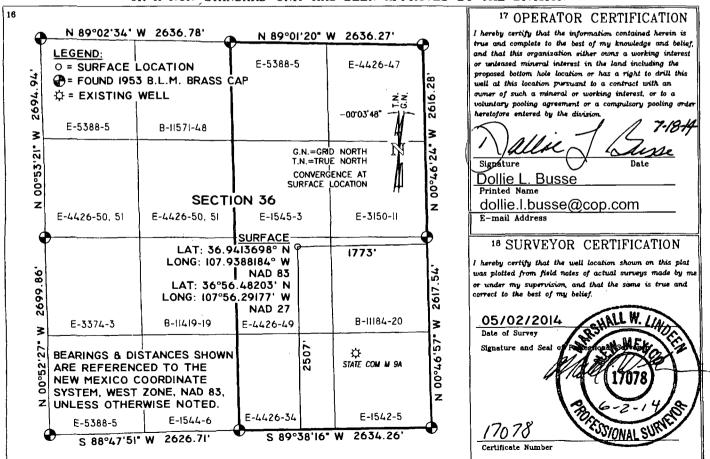
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045- 355 80 7231				Pool Cod	e	³ Pool Name						
30-045-	<u>300</u>		<u>72319 / 7</u>	71599	99 BLANCO MESA VERDE / BASIN DAKOTA							
⁴ Property Co	ode				⁶ Property	Name		Well Number				
31638				9C								
OGRID N	ο,			⁶ Elevation								
217817				6218								
					¹⁰ Surface	Location						
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/Wes						East/West line	County			
J	36	32 N II W 2507 SOUTH 1773 EA					EAST	SAN JUAN				
			11 Botto	m Hole	Location I	f Different Fro	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
12 Dedicated Acre	13 Joint or Infill 14 Consolidation C			solidation Code	¹⁶ Order No.							
320 (SEC	. 36) E	[/2										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

STATE COM M 9C

DEVELOPMENT

Lease:					AFE_#:W	AN.CDR	1.4006	-		AFE \$:
Field Name: SAN	JUAN		Rig: 2	2014-2015 R	ig Program		Sta	ite: NM	County: SAN JUAN	API #:
Geologist:			Phone	2:		Geop	hysicist	:	F	Phone:
Geoscientist:			Phone	2:		Prod	Engine	er:	P	Phone:
Res. Engineer:	····		Phone			Proj.	Field Le	ead:		hone:
Primary Object	ive (Zo	nes):	TABLE .		2	÷ .	<u> </u>	1 34 \$1.		
Zone	Zone N	Name								
RON	BLANC	O MESAVERDE (PI	RORATI	ED GAS)						
FRR	BASIN	DAKOTA (PRORAT	ED GAS	S)						
Location: Surface	e	Datum Co	de: N/	AD 27					agus as annin agus a ann a shi e a ann a shi e a ann a ann a ann a ann a ann a ann ann ann ann ann ann ann ann	Straight Hole
Latitude: 36.9413	67	Longitude: -107.93	38196	X:		Y:			Section: 36	Range: 011W
Footage X: 1773	FEL	Footage Y: 2507 F	SL	Elevation:	6218	(FT)	Townsl	hip: 032N		<u> </u>
Tolerance:										
Location Type: Ye	ear Rou	nd	Start [Date (Est.):	1/1/2015	Со	mpletio	n Date:	Date In O	peration:
Formation Data:	Assun	ne KB = 6233	Units =							
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)		Depletion (Yes/No)	BHP (PSIG)	внт		Remark	ks
NACIMIENTO		0	6233	1 1		()		Surface	geology	
Surface Casing		200	6033					12-1/4 h	iole. 200' 9 5/8" 32.3 p	
OJO ALAMO		1206	5027	,		·· ·		Cement	with 112 cuft. Circulate	cement to surrace.
KIRTLAND		1302	4931							
FRUITLAND		2375	3858					Possible	Gas	,
PICTURED CLIFFS		3010	3223	ı			118			
LEWIS		3182	3051							
Intermediate Casin	g	3332	2901			******			ole. 7", 23/20 ppf, J-55 with 751 cuft. Circulate	
HUERFANITO BENT	TONITE	3678	2555					Cement	With 751 Care. Circulate	cernent to surface.
CHACRA		4098	2135							
UPPER CLIFF HOUS	SE	4559	1674					Gas		
MASSIVE CLIFF HC	USE	4779	1454			216	·	Gas		
MENEFEE		4881	1352							
POINT LOOKOUT		5251	982							
MANCOS		5590	643							
UPPER GALLUP		6586	-353							
GREENHORN		7317	-1084	}						
GRANEROS		7350	-1117	7						
TWO WELLS		7405	-1172	2		2887	•	Gas		
PAGUATE		7474	-1241							
CUBERO		7493	-1260)						
ENCINAL		7555	-1322	2				TD ~30' from TD	below the top of Encina	l. Est bottom perf 15'
Total Depth		7585	-1352	?			218	6-1/4" h	ole, 4-1/2" 11.6 ppf, N	ement a minimum of 100'

Printed on: 7/18/2014 6:14:10 AM



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

STATE COM M	9C		DEVELOPMENT									
Reference Well												
Reference Type	Well Name	C	omments									
Logging Progra Intermediate Log	m: S: ☐ Log only if s		☐ Triple Comb									
TD Logs:	Triple Comb	o Dipmeter	RFT Son	nic VSP TD	OT 🗹 Other							
	Mud log from ~	100' above the Upp	er Gallup to TD.	Mud loggers will c	all final TD.							
Additional Inform	ation:											
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Na	ame	Remarks						