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JUN 11 2014

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2306-06L #179H

9. API Well No.
30-039-31190

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1680' FSL & 591' FWL SEC 6 23N 6W
BHL: 369' FSL & 229' FWL SEC 1 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final reclamation.

OIL CONS. DIV DIST. 3

5/20/14 - MIRU HWS #7 to pull temporary 4-1/2" tie back string and run gas lift

JUN 19 2014

5/21/14 - Pull existing production tubing and set RBP @ 6048'

5/22/14-Lay down 102 joints of 4.5" 11.6# N-80 casing pulled seal assembly out of liner top. Found RBP in seal assembly @ 6048'

5/23/14 - 2 3/8" half mule shoe, 1 jt 2 3/8" 4.7" J55 tbg, 2 3/8" L-80 X 1.87 XN Profile Nipple, 2 jts 2 3/8" 4.7# J55 tbg, 2 7/8" Box X 2 3/8" Pin Cross Over, 7" X 2 7/8" Arrowset 1X 10K Packer, 7" X 2 7/8" T2 On/Off Tool with 2.25 F Nipple, 4' X 2 7/8" 6.5# J55 pup jt, 1 jt 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #1, 10 jts 2 7/8" 6.5# J55 Tbg, 2 7/8" L-80 X 2.31 "X" Profile Nipple, 12 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #2, 19 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #3, 20 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #4, 23 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #5, 30 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #6, 35 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #7, 41 Jts 2 7/8" 6.5# J55 Tbg, Tbg Hanger EOT @ 6081.29' Packer @ 5,983.97' RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Larry Higgins

Title Permit Supervisor

Signature *Larry Higgins*

Date 6/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCDAV

JUN 16 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou* 3

CHACO 2306-06L #179H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 12/4/13
 Completed: 3/5/14
 Pulled tie back & run gas lift: 5/22/14
 Amended: 7/2/14

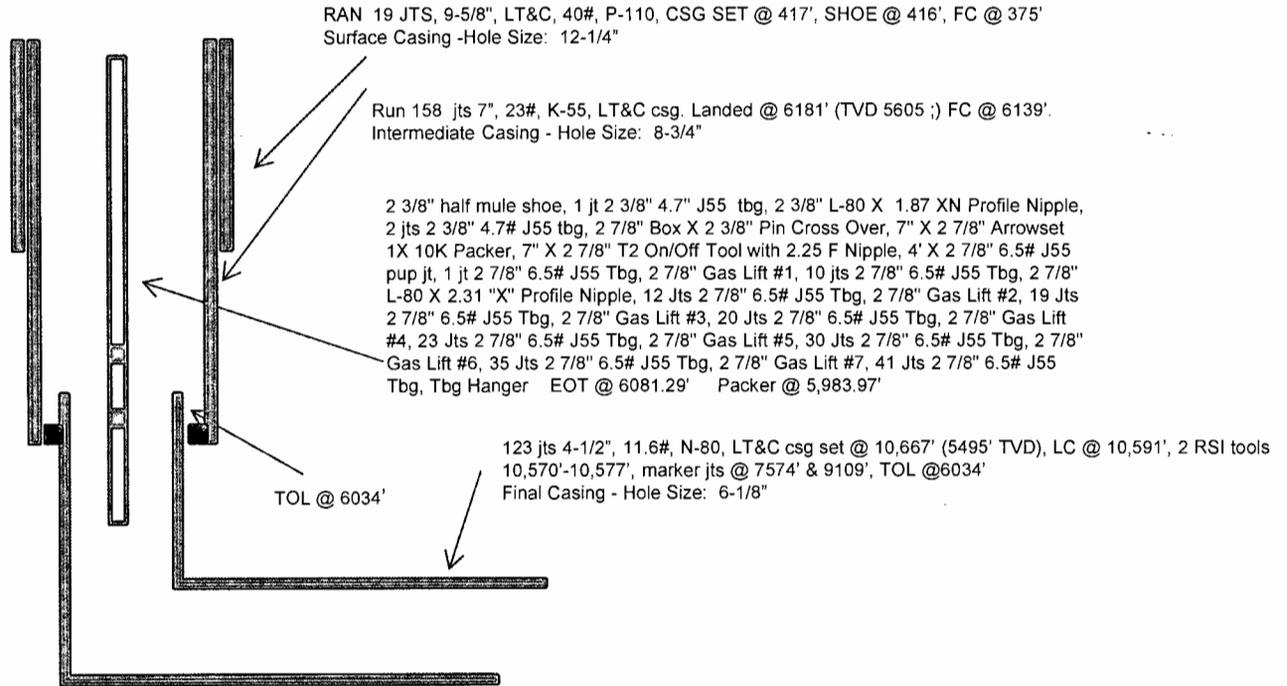
OIL CONS. DIV DIST. 3
 JUL 02 2014

SHL: 1680' FSL & 591' FWL
 NW/4 SW/4 Section 16 (L), T23N, R6W

BHL: 369' FSL & 229' FWL
 SW/4 SW/4 Section 1 (M), T23N, R 7W

Rio Arriba., NM
Elevation: 6933
API: 30-039-31190

Tops	MD	TVD
Ojo Alamo	1469'	1449'
Kirtland	1797'	1764'
Pictured Cliffs	2093'	2050'
Lewis	2204'	2157'
Chacra	2538'	2479'
Cliff House	3673'	3575'
Menefee	3705'	3606'
Point Lookout	4443'	4316'
Mancos	4668'	4532'
Gallup	5086'	4935'



TD: 10679' MD
 TVD: 5495'
 PBSD:10590' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	750 sx	935 cu. ft.	Surface
6-1/8"	4-1/2"	260 sx	509 cu. ft.	

Lg 7/2/14
 6/9/14

CHACO 2306-06L #179H LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)

Gallup 15th:
6199'-6404'-
with 24, 0.40" holes.
Frac Gallup 15th
stage with 240,574# ,
20/40 PSA Sand

Gallup 11th:
7411'-7634',
with 24, 0.40" holes..
Frac Gallup 11th stage
with 243,900# , 20/40
PSA Sand

Gallup 13th:
6766'-7012'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
243,417# , 20/40
PSA Sand

Gallup 12th:
7093'-7338'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 245,400#
, 20/40 PSA Sand

Gallup 14th:
6462'-6685'
with 24, 0.40"
holes. Frac Gallup
14th stage with
232,454# , 20/40
PSA Sand

Gallup 10th:
7711'-7958'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
190,492# ,
20/40 PSA
Sand

Gallup 9th:
8033'-8278'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
194,421# , 20/40
PSA Sand

Gallup 8th:
8352'-8568'-
with 24, 0.40"
holes. Frac Gallup
8th stage with
189,341# , 20/40
PSA Sand

Gallup 7th:
8647'-8868'-
with 24, 0.40"
holes.
Frac Gallup
7th stage with
201,494# ,
20/40 PSA
Sand

Gallup 6th:
8935'-9139'-
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 183,854# ,
20/40 PSA
Sand

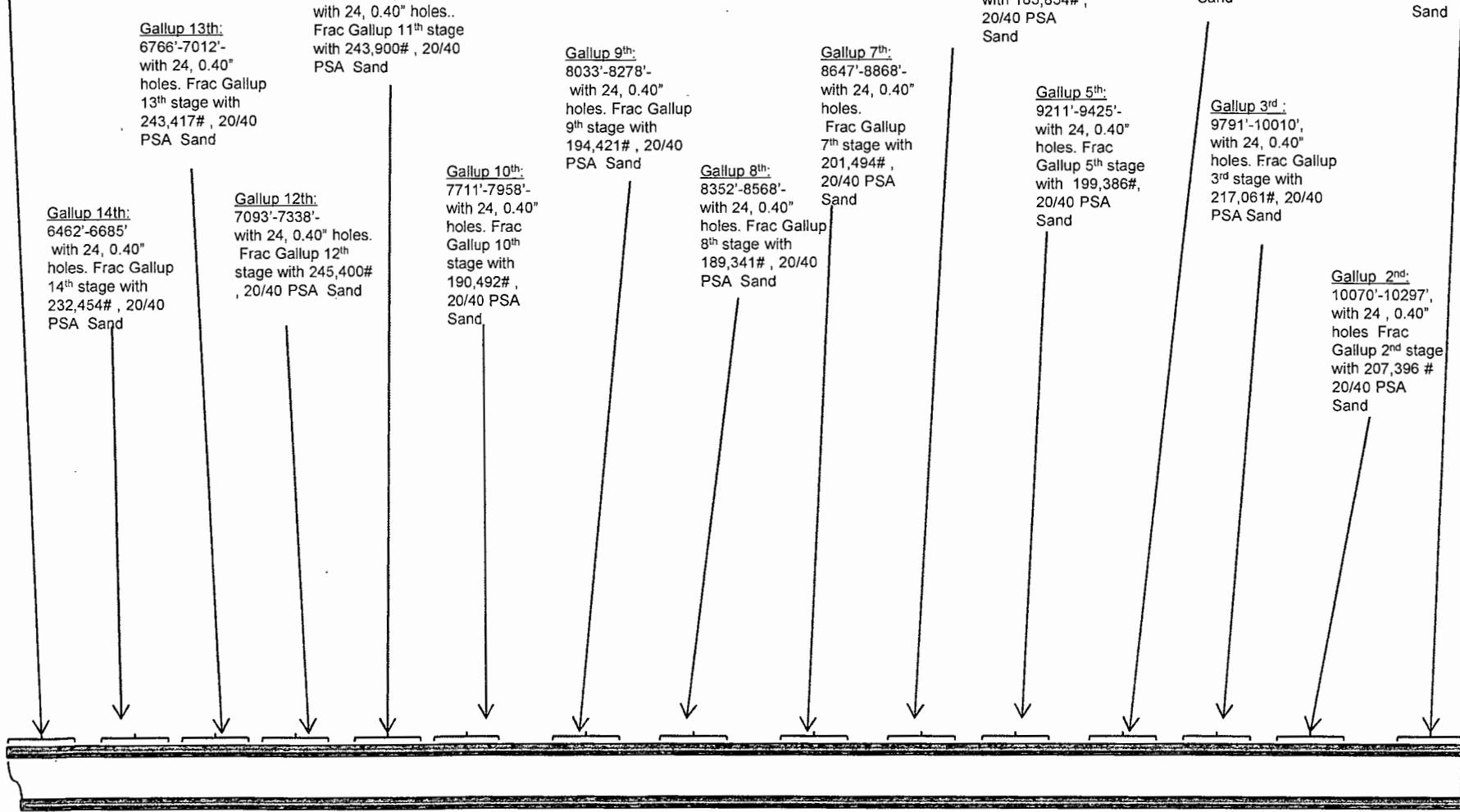
Gallup 5th:
9211'-9425'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 199,386# ,
20/40 PSA
Sand

Gallup 4th:
9485'-9703'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 199,120# ,
20/40 PSA
Sand

Gallup 3rd:
9791'-10010',
with 24, 0.40"
holes. Frac Gallup
3rd stage with
217,061# , 20/40
PSA Sand

Gallup 2nd:
10070'-10297',
with 24, 0.40"
holes Frac
Gallup 2nd stage
with 207,396 #
20/40 PSA
Sand

Gallup 1st:
10356'-10499' +
RSI TOOL @
10576' MD with
18, 0.40" holes
with 207,277 #
20/40 PSA
Sand



See page 1 for upper portion of hole