

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: March 31, 2007

LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 108

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

JUL 15 2014

6. INDIAN ALLOTTEE OR TRIBE NAME

b. Type of Completion

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Drift Rest

Jicarilla Apache Tribe

UNIT AGREEMENT

Other

OIL CONS. DIV DIST. 3

2. Name of Operator

EnerVest Operating, L.L.C.

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8. FARM OR LEASE NAME

Jicarilla C #3F

3. Address

1001 Fannin Street Ste. 800, Houston, Tx 77002

3a. Phone No. (include area code)

713-659-3500

9. API WELL NO.

30-039-31210 -- 0001

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

817' FSL & 2000' FEL (IL O), Sec. 23, T26N, R05W

At top prod. Interval reported below

At total depth

Same (vertical well)

10. FIELD NAME

Basin Dakota

11. SEC. T, R, M., OR BLOCK AND SURVEY
OR AREA

Sec 23, T26N, R05W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. Date Spudded

5/21/2014

15. Date T.D. Reached

5/26/2014

16. Date Completed 07/01/2014

D & A X Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*

6557' GR

18. Total Depth:

MD

8410'

19. Plug back T.D.:

MD

8380'

20. Depth Bridge Plug Set:

MD

TVD

8410'

TVD

8380'

TVD

21. Type Electric & other Logs Run (Submit a copy of each)

GR/CCL/CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12 1/4"	5/8" J-55	24#	0	523		297 sx Type III	73.5 bbls	Surf (circ)	
7 7/8"	4 1/2" N-80	11.6#	0	7550'	4347'	528 sx Prem Lite		40 bbls to surf	
					2487'	265 sx Prem Lite	103 bbls		
						50 sx Type III	12 bbls	25 bbls to surf	
						344 sx Prem Lite	134 bbls		
						50 sx Type III	12 bbls	28 bbls to surf	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7395'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Dakota			7235-7254	0.40"	33	Open, producing
B) Dakota			7355-7448	0.40"	38	Open, producing
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7235-7254'	Acid spearhead (747.5 gals 15% HCL), Frac w/ 113320# 20/40 mesh sand and 102639 gal 20# linear gel @ 50 bpm
7355-7448'	Acid BD w/ balls(1000 gals 15% HCL w/57 biosealers), Frac with 138933# 20/40 mesh sand and 143157 gal 20# linear gel @ 65

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
7/1/2014	7/6/2014	24	→	0	366	17			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	Producing
64/64		160	→	0	366	17			

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

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28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas sold with "Test Allowable" C-104 using green completion

30. Summary of Porous Zones (include Aquifers):				31. Formation (Log) Markers:	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
Ojam	2296				
Kirtland	2674				
Fruitland	2966				
Pictured Cliffs	3007				
Lewis Shale	3118				
Chacara Sand	3959				
Mesaverde	4355				
Cliffhouse	4709				
Mencfee	4748				
Point Lookout	5249				
Top Mancos	5400				
Gallup	6388				
Greenhorn	7137				
Graneros	7195				
Dakota	7226				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other:	wellbore diagram

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jeanie McMillan / Loren Diede

Title Sr. Regulatory Analyst / Consultant

Signature

J. McMillan

Date 7/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.