

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 30 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1806		8. Well Name and No. Chaco 2306-20L #207H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 2115' FSL & 170' FWL, Sec 20, T23N, R6W - BHL: 1579' FSL & 230' FWL, Sec 19, T23N, R6W		9. API Well No. 30-043-21191
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/23/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 425' by MoTe on 4/24/14

6/20/14 - INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, MUD CROSS VALVES, FLOOR VALVE, UPPER KELLY VALVE @ 250# LOW F/ 5-MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 9 5/8" SURFACE CSG @ 600# AGAINST BLIND RAMS, [30 MIN [GOOD TEST ON ALL] TEST PLUG, TEST PUMP & TEST CHARTS USED. [RU BLEED OFF LINES, KILL LINE, FILL UP LINE & CHAIN BOP OFF.]

6/21/14 - 6/24/14 - DRILL 8-3/4" INTERMEDIATE HOLE

6/24/14 - TD 8-3/4" intermediate hole @ 6085' (TVD 5091'), 1430 hrs

6/25/14-6/26/14 - CO, cond hole

6/27/14 - Run 145 jts 7", 23#, J-55, LT&C csg. Landed @ 6074'

Cementing: Halliburton to pump 10bbbls of Mud Flush, 40bbbls of chemical wash, 52sx (20bbl Slurry) of Scavenger cement, 11.5ppg, yield 2.15, mix ratio 12.09, Lead Slurry 690sx (179bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.7. Displace with 237.5bbbls "D" watered mud Final Circulating pressure 983psi @ 2bbbls per min Bump Plug to 1500psi Plug Down @ 2103hrs 6/28/2014 Floats held Cement to Surface - 5bbbls Cap Cement 100sx (21bbl Slurry) 15.8ppg, yield 1.17, mix ratio 5.02

6/28/14 - Test 4" pipe rams & 7" csg @ 250psi for 5 min, 1500psi for 30 min. good test ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 6/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made or caused to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Zambekou

OIL CONS. DIV DIST. 3
JUL 02 2014

ACCEPTED FOR RECORD