

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

AUG 04 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Jicarilla Contract 110

6. If Indian, Allottee, or Tribe Name Jicarilla Apache

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other OIL CONS. DIV DIST. 3

2. Name of Operator EnerVest Operating, LLC

3a. Address 1001 Fannin Street, Ste 800 Houston, TX 77002

3b. Phone No. (include area code) 713-659-3500

4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 1807' FSL & 2527' FWL (UL K) Sec. 18 T26N R5W

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No. Jicarilla A #1M

9. API Well No. 30-039-31172

10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota

11. County or Parish, State Rio Arriba, NM

AUG 05 2014

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>New Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has PM

05/20-23/2014: MIRU completion rig. Drilled out DV tools and cleaned out wellbore to PBSD at 7567'. RDMO completion rig. Log Well from PBSD to surface w/GR/RMT&GR/CBL.

07/02/2014: Install frac stack, pressure test 4 1/2" casing to 6200 psi for 30 minutes, good test. Perf Lower Dakota: 7445'-7540', 38-0.40" holes.

07/09/2014 Lower Dakota-Stage 1: acidize w/1000 gal & balls, frac w/187351# 20/40 sand & 184234 gal 20# gel @ 69 bpm. Set CBP @ 7410. Upper Dakota-Stage 2: Perforate Upper Dakota 7313' to 7359', w/35-0.40" holes, acidize w/1000 gal acid & balls, frac w/71593# 20/40 sand & 76003 gal 20# gel @ 50 bpm.

07/10/2014 Lower Mesaverde-Stage 3: Set CBP at 5560' , perforate 5318' to 5459' w/45-0.40" holes. Acidize w/1000 gal and balls, frac w/161800 #20/40 sand & 105832 gal 70-60% N2 foam @ 65 bpm. Set CBP @ 5270'. Perforate Middle Mesaverde Stage 4 from 5179' to 5240' w/44-0.40" holes. Acidize w/ 1000 gal and balls, frc w/144640# 20-40 sand & 90224 gal 70-60% N2 foam @ 50 bpm.

07/11/2014: Upper Mesaverde Stage 5: Set CBP @ 5150'. Perforate 4782' to 5141' w/ 70-0.40' holes. Acidize w/ 1000 gal and balls, frac w/ 220153# 20/40 sand & 153455 gal 70-60% N2 foam @ 70 bpm. Open well to flowback tank.

07/14/2014 -08/01/2014: MIRU completion rig. Drilled out all CBPs , clean out wellbore, put well on production through gas recovery unit (first delivery 07/16/2014). Continue clean out to PBSD @ 7574'. Land 2 3/8" 4.7# J-55 production tubing @ 7448'. RDMO completion rig, place well on production. As completed Wellbore Diagram attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Michelle Doescher

Title Regulatory Consultant

Signature *Michelle Doescher* Date August 4, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States a party to any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDF

ACCEPTED FOR RECORD

AUG 04 2014

FARMINGTON FIELD OFFICE
BY: TL Solvers

